

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAY 19 2008

2. Name of Operator

OXY USA Inc.

OCD-ARTESIA

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1980 FSL 660 FWL NWSW(L) Sec 5 T24S R31E

5. Lease Serial No.

NM104730

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Sundance Federal 14

9. API Well No.

30-015-27581

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware, West

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

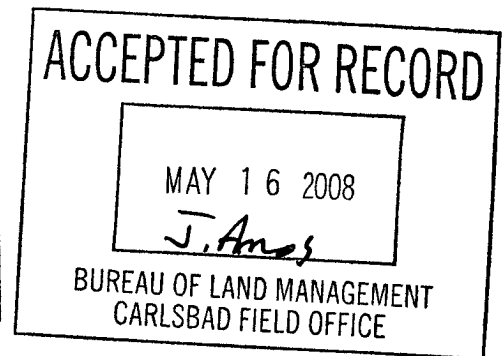
- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

Accepted for record
NMOC

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.blm.state.nm.us/oed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/1/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundance Federal #14

04/21/08

Notified BLM, Bob Hoskins. MIRU Triple N rig #22 and plugging equipment from east of Plains to location. Set steel working pit. ND wellhead, NU BOP. RIH w/ 203 jts TN 2 $\frac{3}{8}$ " workstring, tagged existing CIBP @ 6,376'. SDFN.

04/22/08

Notified BLM, Bob Hoskins. PU tubing subs to 6,367'. RU cementer and circulated hole w/ 50 bbl 10# mud laden fluid, pumped 25 sx C cmt 6,371 – 6,121', displaced w/ 10# mud. PUH w/ tubing to 5,566' and pump 35 sx C cmt w/ 2% CaCl₂ 5,566 – 5,190', displaced w/ 20.5 bbls 20# mud. PUH w/ tubing to 4,085' and WOC 4 hrs. RIH w/ tubing, tagged cmt @ 5,190'. PUH w/ tubing to 4,151' and pumped 125 sx C cmt @ 4,151'. POOH w/ all tubing and SDFN. Will tag and cut csg on 04/23/08. SDFN.

04/23/08

RU wireline. RIH w/ wireline and tag cmt @ 2,910'. PUH and cut 5 $\frac{1}{2}$ " csg @ 2,860' w/ 2,000 SplitShot casing cutter. POOH w/ wireline. ND BOP and wellhead. PU on 5 $\frac{1}{2}$ " csg, free. NU wellhead and BOP w/ 5 $\frac{1}{2}$ " rams. RU csg tongs. POOH w/ 63 jts 17/15.5# R3 J-55 LT&C 5 $\frac{1}{2}$ " casing, in good condition. Changed tools to 2 $\frac{3}{8}$ " and RIH w/ tubing to 2,910'. RU cementer and pumped 200 sx C cmt @ 2,910'. PUOH w/ tubing. SDFN. Will tag 04/24/08.

04/24/08

RIH w/ tubing and tagged cmt @ 2,132'. RU cementer, cleared tubing w/ 5 bbls, pumped 200 sx C cmt @ 2,132'. PUH w/ tubing and WOC 4 hrs. RIH w/ wireline and tagged cmt @ 1,350'. POOH w/ wireline. RIH w/ tubing to 1,350' and pumped 200 sx C cmt @ 1,350'. POOH w/ tubing. SDFN. Will tag 04/25/08.

04/25/08

RIH w/ wireline, tagged cmt @ 600'. POOH w/ wireline. RIH w/ tubing to 60'. RU cementer and circulated 35 sx C cmt 60' to surface. POOH w/ tubing, topped off csg w/ cmt. Washed up tools, ND BOP. RDMO to Sundance Federal #8.

**Accepted for record
NMOCD**