MAY 19 2008

Submit 2 Copies To Appropriate District Office <u>District 1</u>		f New Mexico s and Natural Resources	OCD-ARTESIA WELL API NO	Form C-103 October 25, 2007
1625 N. French Dr., Hobbs. NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 Sou	VATION DIVISION th St. Francis Dr. Fe, NM 87505	5 Indicate Type of LessTATE 6. State Oil & Gas Les	ase FEE 🔀
1220 S St. Francis Dr., Santa Fe, NM 87505)	150 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1 Type of Well: OII Well Gas Well Other PA			7. Lease Name or Uni Foster A/ 8 Well Number	_
2. Name of Operator	<u>д</u> это <u>т</u>	4.1	9. OGRID Number	
Yates Petroleum Corporation			025575 10. Pool name or Wild	1
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210			_	
4. Well Location			Dagger Draw V.	rent s.
1		line and 660 feet from the		
Section Township	205 Range 24	E NMPM Eddy Count	<u>y</u>	- 4 /2 / COL 3 A 1 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /
		vhether DR, RKB, RT, GR,	, and the second	
12. Check Appropriate Box to I	Indicate Nature of	Notice, Report or Oth	er Data	
TEMPORARILY ABANDON	ENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	N 🔲 REMEDIAL W	DRILLING OPNS P A	RT OF: ". ERING CASING ND A
OTHER.			is ready for OCD inspectio	
All pits have been remediated in c Rat hole and cellar have been fille A steel marker at least 4" in diame	ed and leveled. Catho	dic protection holes have b	een properly abandoned.	sure plan.
OPERATOR NAME, LEAS UNIT LETTER, SECTION, PERMANENTLY STAMPI	, TOWNSHIP, AND	RANGE. All INFORMA		
The location has been leveled as nother production equipment. Anchors, dead men, tie downs and lease or last record from lease and the terms of the Operation lease and well location. All metal bolts and other materials to be removed.) All other environmental concerns. Pipelmes and flow lines have been non-retrieved flow lines and pipelines.	I risers have been cut emaining well on least or's pit permit and clo have been removed.	off at least two feet below, the battery and pit locations of the battery and pit locations of the battery and pit locations. All flow lines, and portable bases have been reasoner of the battery of the	ground level. on(s) have been remediated in production equipment and ju removed. (Poured onsite cond	n compliance with nk have been remove crete bases do not hav
When all work has been completed, ret inspection has to be made to a P&A loc	cation because it does	not meet the criteria above	e, a penalty may be assessed	
SIGNATURE AR M	6	TITLE Foreman	DAT	E 5-16.08
TYPE OR PRINT NAME Lee A For State Use Only		E-MAIL'	PHON	NE5 <u>75-748-1471</u>
ADDROVED DV. Milland		It to Relex	e,	m5/29/08