Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

Expires March 31, 2007

5. Lease Serial No. NMNM101856

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well	TIN TRI LIGATE - Other		2000	-		
Oil Well Gas W	/ell Other	MAY 18	2008	8. Well Name and No.		
2. Name of Operator			- OCD-ARTESIA		Shell Federal Com No. 5 9. API Well No. 30-015-22900	
Fasken Oil and Ranch, Ltd.						
3a. Address 303 W Wall Ave, Suite 1800 Midland, TX 79701		3b Phone No. (include area code) (432) 687-1777		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,)		11. Country or Parish, St	tate		
1835 FNL and 1980 FWL, Sec 5, T21S R 24E				Eddy, New Mexico		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NAT	TURE OF NOTIO	CE, REPORT OR OTHER	RDATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent ✓ Subsequent Report	Acidize	Deepen	Prod	duction (Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity	
	Casing Repair	New Construction	Reco	mplete Other		
Subsequent Report	Change Plans	✓ Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
mud laden brine. POW and LD tbg water and 24 bbls brine water. POV FS. NU BOP, RU WL and RIW w/ js 3/25/08 RIW w/ 2-3/8" tbg and pu POW w/ 20 std tbg and WOC 4 hrs. \$5,000; CWC: \$25,000. 3/26/08 RIW w/ 2-3/8" tbg and pu POW w/ 30 std tbg and WOC 4 hrs. water spacer and salt gel. Today's of SEE ATTACHMENT	r final inspection.) ND wellhead and NU BO to 7482' and pump 18 bbl: V w/ tbg. ND well head aret cutter and cut casing at mped 60 sx Class 'H' cmt RIW and tagged cmt at 5 mped 35 sx Class 'H' cmt RIW and tagged cmt at 3	P. Released packer and I is mud laden brine follower and welded onto 4-1/2" casi 6100'. POW and RD WL (s.w. 15.6 ppg, yield 1.18 941'. Tag witnessed by J (s.w. 15.6 ppg, yield 1.18 507'. POW and LD 15 jts erry Blakley from BLM.	POW w/ tbg. Lld by 5 bbl freshing. Pulled cas. Worked casinft3/sk) at 6180 erry Blakley froft3/sk) at 3634	D packer. RIW w/ tbg to water and 35 sx classing slips at 130 pts and g free and POW and LI and displaced w/ fresh m BLM. POW and LD and displaced w/ fresh	b 8565' and pumped 20 bt 'H' cmt displaced w/ 5 bbls calculated free point at 61 D 6100' of 4-1/2" LTC casi water spacer and salt gel 72 jts tbg and SDON. DW water spacer and salt gel at 3065' and displaced w/ to well here only, etained pending receipt eport of Well Plugging) DCD Web Page under	ols of s fresh 100' ing. /C:
14. I hereby certify that the foregoing is to Name (Printed/Typed)	ue and correct.					
Gloria Holcomb		Title Eng	neering Tech.			
Signature Llona H	blomb	Date 04/2	8/2008	ACCEPT	TED FOR REC	ORD
	THIS SPACE	FOR FEDERAL OR	STATE OF	ICE USE		~
Approved by						
		Title		, Da	MAY 17 2008	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			i Da	JAno		
Title 18 U.S.C. Section 1001 and Title 43		crime for any person knowing	aly and willfuller	BUREAU	OF LAND MANAGEME	NT falar
fictitious or fraudulent statements of repre			gry aud willfully t	o make to any department o UAR	LSBAD FIELD OFFICE	any false,

Shell Federal Com No. 5 API No. 30-015-22900 Form 3160-5 continued

3/27/08 RIW w/ tubing and tagged TOC at 2955' (20' too shallow) and circulated well w/ 170 bbls 9.5# salt gel mud w/ mud laden bw to surface. Mixed and pumped 20 sx Class "C" cement w/ 2% CaCl₂ (sw. 14.8 ppg, yield 1.32 ft³/sk) and displaced cement to 2800'. Jerry Blakley w/ BLM was on location. POW and LD tubing w/ EOT at 470' and mixed and pumped 45 sx Class "C" cement w/ 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sk) from 470' to 304' and did not tag plug as per instructions from Jerry Blakley. POW w/ and LD tubing and ND BOP and RIW w/ 2 its tubing and mixed and pumped 20 sx Class "C" cement w/ 2% CaCl₂ (sw.14.8 ppg, yield 1.32 ft³/sk) to surface and POW w/ and LD tubing and RD plugging unit and equipment.

4/11/08 Contractor cut off well head, installed dry hole marker and removed mast anchors.

4/17/08 Roustabouts picked up all junk and back hoe removed all concrete pieces from location. P & A is complete and the location is ready for BLM inspection.

Accepted for record NMOCD