

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-015-31906
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VO-6141
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR		7. Lease Name or Unit Agreement Name  Suburb AZS State <div style="text-align: center; font-size: 1.2em;"> <b>MAY 19 2008</b>  <b>OGD-ARTESIA</b> </div>
2. Name of Operator Yates Petroleum Corporation		8. Well No 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471		9. Pool name or Wildcat Penasco Draw; San Andres Yeso
4. Well Location  Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line  Section <u>36</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RC 3/30/08	11. Date T.D. Reached 10/1/02	12. Date Compl. (Ready to Prod.) 4/9/08
13. Elevations (DF& RKB, RT, GR, etc ) 3460'GR 3478'KB		14. Elev. Casinghead
15. Total Depth 9341'	16. Plug Back T.D. 5790'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 2226'-2644' San Andres Yeso		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None for recompletion		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB/FT	DEPTH SET
<b>REFER TO ORIGINAL COMPLETION</b>		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP BOTTOM	SIZE DEPTH SET PACKER SET
		2-7/8" 2718'
26. Perforation record (interval, size, and number) 2226'-2250' (25) 2477'-2483' (7) 2294'-2300' (7) 2626'-2644' (19) 2386'-2390' (5) 2450'-2455' (6)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2226'-2644' Acidize w/3000g NEFE HCL acid w/140 BS 2226'-2644' Frac w/brine water frac, 2671 bbls fluid, 1897# 20/40, 8481# 14/30 Liteprop
<b>28. PRODUCTION</b>		
Date First Production 4/10/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Producing
Date of Test 4/25/08	Hours Tested 24 hrs	Choke Size NA
Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 40
Water - Bbl. 116	Gas - Oil Ratio NA	
Flow Tubing Press. 100 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate
Oil - Bbl. 16	Gas - MCF 40	Water - Bbl 116
Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By M. Miranda
30. List Attachments  None for recompletion		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>May 16, 2008</u> E-mail Address <u>tinah@ypcnm.com</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware	T. Todilto	
T. Drinkard	T. Bone Spring	T. Entrada	
T. Abo	T. Castille	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>