

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____ **MAY 12 2008**

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP **OCD-ARTESIA**

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL 430 FEL Unit D SEC 1 T24S R30E

BHL: 330 FNL & 660 FEL SEC 1 T24S R30E PP 660 FSL & 430 FEL

5. Lease Serial No.
NM-97133

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Black Jack 1 Federal 3H

9. API Well No.
30-015-35797

10. Field and Pool, or Exploratory
Sand Dunes South; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Use of Co-Flex
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Hose btwn BOPE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>& choke manifold</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L.P. respectfully requests a variance to Onshore Order No. 2. If Nabors PACE #M-41 is used to drill this well, co-flex hose may be used between the BOPE and the choke manifold. The hose will be kept as straight as possible with minimal turns.

CO Flex Hose:

- Manufacturer: Phoenix Beatti
- Approximately 22' (7.62 meters) of co-flex line
- 3" coupling with 4 1/16" flanges on each end -10,000 psi
- Quality Control Inspection & Test Certificate attached
- See configuration schematic
- Per Wesley Ingram; there will be no safety clamp requirement and BLM accepts current configuration.

Flanged end connections

Attached Rig Layout

14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name Judy A. Barnett X8699
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date 4/29/2008
APPROVED

Date MAY 12 2008

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

*See Instruction on Reverse Side

Accepted for record - NMOC

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



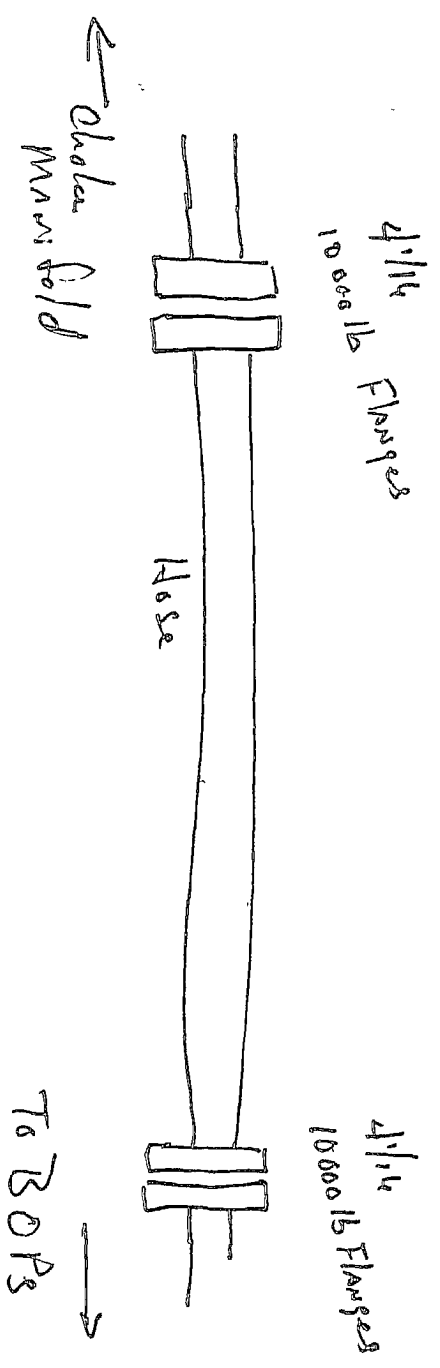
QUALITY DOCUMENT

PHOENIX RUBBER
INDUSTRIAL LTD.

H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged P O Box 152 • Phone (3662) 566-737, Fax. (3662) 566-738
The Court of Csongrad County as Registry Court, Registry Court reg No. Cg 06-09-002502

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 688	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 000573	
PHOENIX ORDER N°: 332060		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 46226		NOMINAL / ACTUAL LENGTH 7,62 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature <div style="text-align: center;">See attachment. (1 page)</div>					
↑ 10 mm = 10 Min. → 10 mm = 16 MPa					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	774 791		AISI 4130	445651	59681
			AISI 4130	59534	59681
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date:	Inspector		Quality Control		
29. March. 2006			PHOENIX RUBBER Industrial Ltd Hose Inspection and Certification Dept. 		

M41 Choke hose



Black Jack 1 Federal 3H
Devon Energy Production Company, LP
May 12, 2008
Conditions of Approval

1. **Safety clamps not required since the hose is connected with flanged ends.**
2. **Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible.**

WWI 051208