Form 3160-5 (April 2004)

OCD-AKIESIA

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

SUNDRY Do not use th	NOTICES AND REI his form for proposals t ell. Use Form 3160-3 (A	PORTS ON	WELLSOO re-enter an	D-AR	Leaise So	LC - 05 an, Allottee or Tr	55259 ribe Name	e	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1 Type of Well Gas Well Other Gas Well Other					8. Well Name and No.				
2. Name of Operator COG Operating LLC					Moha API V	wk Federal #3 Vell No	-		_
3a Address       3b. Phone No (included section of the s					30-01	5-34901 and Pool, or Expl	Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					Loco Hills;Glorieta-Yeso 96718				
Unit M, 990 FSL & 990 FWL, Section 14, T17S, R30E					11. County or Parish, State  Eddy County, NM				
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE N	ATURE OF NO	TICE, REPO	ORT, C	OR OTHER D	ATA'		· ··
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION								
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Trea New Constru Plug and Aba Plug Back	t Recla				egrity Recomple BB/SA &	y omplete to	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC proposes to recomplete to the GB/SA as follows:  MIRU pulling unit. POOH w/ rods and stand all rods back. NU BOP. POOH w/tbg. Set RBP and RIH on tbg. Set RBP at +/-3800'. POOH w/tbg. MIRU WLU. RIH and perforate Grayburg and San Andres zones. RDMO WLU. MIRU frac crew. Frac GB/SA perfs with 100, 000# of sand in 22# cross link gel. RDMO Frac crew. RIH w/ tbg and circ well clean to top of RBP. Latch onto RBP and POOH. RIH w/ same tbg configuration as previously in well. ND BOP. RIH w/ same rod string and pump configuration as previously in well. Hang well on beam. RDMO pulling unit.  COG proposes to down hole commingle the Grayburg Jackson SR Queen Grayburg SA, (28509) with the Loco Hills; Glorieta-Yeso, (96718).  Commingling will not reduce the value of the total remaining production.  The proposed intervals are as follows:  Grayburg Jackson SR Queen Grayburg SA 2725' - 4200' Loco Hills; Glorieta-Yeso 4555' - 5911'  Percentages to be determined after completion.  Ownership in all zones is the same.									
14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct	1							
Kanicia Carrillo	itle Regulatory	Analyst					_		
Signature /			ate	04/11	2008	APPR	NO?	/ED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title			Date MAY	2 3 2	008	_
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to		r			JAMES			_	
Title 18 USC Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a ent statements or representations a	crime for any per as to any matter wi	son knowingly and	willfully to ma	ke to ar	y department or	agency (	The United	Ē