

Office
District I
1625 N. French Dr., Hobbs NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 23 2008

OCD-ARTESIA

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Form C-103
May 27, 2004

WELL API NO. 30005-61284
NA

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NA

7. Lease Name or Unit Agreement Name
McDermett 30 Com

8. Well Number 1

9. OGRID Number
A 30 6S 25E

10. Pool name or Wildcat
Undesignated Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Jack J. Grynberg, dba Grynberg Petroleum Company

3. Address of Operator
5299 DTC Boulevard, Suite 500
Greenwood Village, CO 80111-3321

4. Well Location
Unit Letter A : 990 feet from the N line and 660 feet from the E line
Section 30 Township 6S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3774 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Ground Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10 3/4 casing @ 912'. 7 5/8 casing @ 1871'. 4 1/2 casing @ 3962'.
TOC on 10 3/4 is 818'. TOC on 4 1/2 casing is 3090'. Perforations are 3450 to 3699, 27 holes.
2 3/8 tubing @ 3390'.

Plugging Procedure REVISED PROCEDURE

1. MI-RU pulling unit.
2. Pull and lay down tubing.
3. Set CIBP @ # 3425. Drop 2x cement on top.
4. Shoot off 4 1/2" casing @ 3000'. Lay 50' cement plug from 2950 - 3000'.
5. Pull up to 1920'. Lay 100' cement plug from 1920-1820'. - TAC.
6. Pull up to 960'. Lay 100' cement plug from 960-860'. - TAC.
7. Lay down remainder of 4 1/2" casing. Pump 10 3/4 + 7 5/8 annulus full of cement.
8. Lay 10' cement plug in top of 7 5/8 casing.
9. Cement 10 3/4 annulus with 1" as deep as possible.
10. Cut off casing and wellhead below ground level. Install dry hole marker. Remove all surface pipe and equipment from location. R & R location as Per state regulations.

* 4 1/2" CSC. will have to be pulled
if out. To plug well.
Pump 100' cement plug @ CSC. 5' Tub.
50' below cut + 50' Above. inside and
out. use TAC.
* Perf. + Spgr. 7 7/8" CSC Show:
100' cement plug. 50' below + 50' Above.
In. & Out. TAC

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken McKinney
Type or print name Ken McKinney

TITLE Production Manager
E-mail address: k.mckinney@grynberg.com

DATE 05/20/2008
Telephone No. 303-850-7490

For State Use Only

APPROVED BY Phil Hansen

TITLE Complain officer

DATE 5/30/08

Conditions of Approval (if any):

* Perf. + Spgr 10 3/4" CSC.
100' cement in & out. TAC.

**Notify OCD 24 hrs. prior
To any work done.**

AFTER P&A

QUICKSILVER

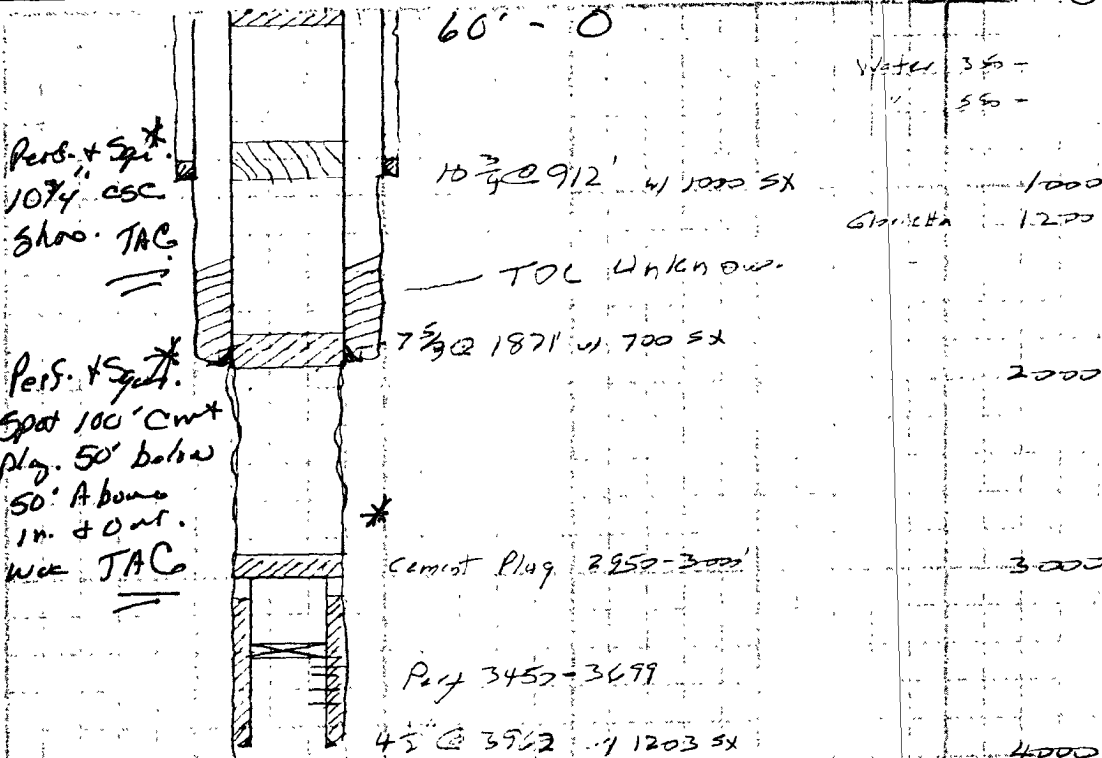
BRIDGEPORT, TEXAS 76426
MOBILE 817/994-9593

PHONE A/C 817/683-2194 or 683-4093

GRAND P&A

P.O. BOX 366
FAX 817/466-3277

COMPANY McDermott 30 Com #1 DATE 5-15-58
PHONE _____ WELL NO. 1 LEASE McDermott FIELD A60



* Lay down 4 1/2" CSC. Pump.
Cmt w/ Tub. Pump. 100' Cmt
CSC. Stab Pkg. 50' below cut
and 50' Above. inside + Out. NOC TAC.

* Perf + Sp. 7 5/8" CSC. shoe.
Spot 100' Cmt Pkg. 50' below +
50' below. in + Out. WOC TAC
If CSC is pulled - Spot 100' Cmt. Pkg
50' below + 50' Above, shoe.

QUICKSILVER

BRIDGEPORT, TEXAS 76426
MOBILE 817/994-9593

PHONE A/C 817/683-2194 or 683-4093

P.O. BOX 366
FAX 817/466-3277

COMPANY McDermott 30 Com 1st DATE 3-25-08

PHONE _____ WELL NO. 1 LEASE McDermott FIELD ALO

350 Water Sd
550

TOL 815' Temp Survey & 10³ log run.
10³ @ 912' w 1000 sx Cmt

1200 Glob. Cnt 1200 Water
1250 Sd.

7³/₈ @ 1871 w 700 sx Cmt

2820 TUB

TOL 3090' Bond Log

2³/₈ @ 3390' 3385 H. 60

Per 1 SPA 3450 to 3695 27 shots

4¹/₂ @ 3962 w 1203 sx Cmt