

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5

5 Lease Serial No  
LC065347

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 19 2008

OCD-ARTESIA

2 Name of Operator  
CHEVRON U S A. INC.

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
WHITE CITY PENN GAS COM UNIT 1 #1

9 API Well No  
30-015-00408

3a Address  
15 SMITH ROAD, MIDLAND, TEXAS 79705

3b Phone No (include area code)  
432-687-7375

10 Field and Pool or Exploratory Area  
WHITE CITY PENN (GAS)

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL, 660' FEL, SECTION 29, T-24-S, R-26-E

11 Country or Parish, State  
EDDY, NEW MEXICO

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TEST INFO</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

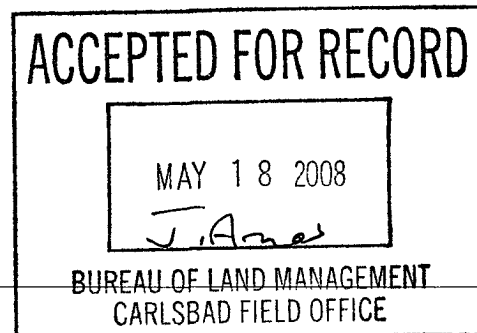
\*\*\*CONTINUATION OF REPORT DATED 2-29-08 & APPROVED 3-22-08 (ATTACHED)

2/27/08 PUT DOWN SALES LINE SOLD 38 MCF.

3/15/08. WELL TEST 0 OIL, 0 WATER, 78 MCF

3/18/08 SWAB 5 RUNS. RECOVER 2 BBLS WATER SENT TO SALES. FLOW RATE 100 MCFD @ 180 PSI TUBING PRESSURE.  
WILL CONTINUE TO PRODUCE WELL.

\*\*\*SEE ATTACHED WELLBORE DIAGRAM\*\*\*



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

*Denise Pinkerton*

Date 04/22/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# OPERATOR'S COPY

Form 3160-5  
(June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT --" for such proposals

### SUBMIT IN TRIPLICATE

1 Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2 Name of Operator  
CHEVRON USA INC

3 Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
Unit Letter A 660 Feet From The NORTH Line and 660 Feet From The  
EAST Line Section 29 Township 24-S Range 26-E

5 Lease Designation and Serial No LC065347  
6 If Indian Allottee or Tribe Name  
7 If Unit or CA Agreement Designation  
8 Well Name and Number  
WHITE CITY PENN GAS COM UNIT 1

9 API Well No 30-015-00408  
10 Field and Pool, Exploratory Area  
WHITE CITY PENN (GAS)  
11 County or Parish, State  
EDDY, NM

### CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION  
☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION  
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☒ OTHER STUCK BROACH

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-03-08 MURU 01-04-08 WELL ON VAC PUL ON TBG TIH W/38 JTS 2 3/8" TBG 01-07-08 PUMP 40 BBLs 4% KCL TIH W/SPEAR W/HOOKS & 19 JTS TBG TO 598 SET DN TURNED TBG TO RIGHT PULL ON CABLE PARTED CABLE TIH W/SPEAR HOOK & TBG TO 1256 SET DN WORK TBG TIH W/OVERSHOT TO 1136 01-08-08 RAN DN TO 1242 TRIED TO WORK OVER FISH COULD NOT CATCH TIH W/OVERSHOT, GRAPPLE TO 1242 TRIED TO FISH TBG SET DN ALL WT COULD NOT CATCH TIH W/TBG 01-09-08 TIH W/TBG TO 1273 CATCH TBG PULL UP TO 75,000# COULD NOT REL PKR WORK TBG REL ON/OFF TOOL PULL UP TBG FREE 01-10-08 TIH W/2 7/8" TBG TO 2646 TIH W/KILL STRING  
01-11-08 TIH W/SOCKET W/GUIDE & TBG 302 JTS TO 9589 ROTATE TBG IN HOLE  
01-14-08 TIH W/TBG TO 9710 WRK TBG DN REL PKR PULL UP TO 9690 RAN DN TO 9700 PKR RESET REL PULL UP 9675 DRAGGING 4 PTS RAN DN TO 9690 RESET PKR REL PULL UP TO 9670 01-15-08 PKR HUNG UP @ 8891 TIH W/WIRELINE TO 8905 SET DN TIH W/CHEMICAL CUTTER TO 8905 PULL UP & MADE CUT @ 8890 TIH W/2 7/8" TBG 01-16-08 TIH W/TBG TO 8887 CATCH TBG FOUND 2 7/8" TBG PARTED 01-17-08 PMP 40 BBLs 4% KCL KILL WELL MILL TAPERS TO 8874 01-18-08 MILL TO DRESS OUT MASHED TBG REV CIRC 01-21-08 TIH W/TBG, SHOE MILL RUN DN TO 8879" MILL DN 5-6" 800-1300 LBS 01-22-08 MILL W/1/2 PT ON TBG 800-1300# TORQUE MILLED 41" 01-24-08 TIH W/TBG & BHA START MILLING 01-25-08 LOWER DN TO 8878 MILL 650-950# 01-28-08 MILLED 40" 01-30-08 TIH W/TBG BHA TO 8884 START CIRC MILL @ 8884 02-01-08 TIH W/MILL & 40 JTS TBG TO 1476 02-04-08 TIH W/TBG TAG @ 8881 02-05-08 ROTATE DN TO 8887 02-06-08 TIH TO 8880 ROTATE DN TO 8888 02-07-08 MILL @ 8889 SET 20 PTS COMPRESSION ON FISH & PULL UP 1 JT TIH W/TBG & BHA TO 2375 02-08-08 TIH TO 8880 ROTATE DN TO 8889 MILL TO 8890 TIH W/40 JTS 2 7/8" TBG OPEN ENDED 02-11-08 TIH W/CAMERA ON WIRELINE TO 8881 2-12-08 TIH W/BHA TO 8880 ROTATE DN TO 8889 2-13-08 MILL DN TO 8893 INSTL NEW SHOE MILL TIH TO 1445 2-14-08 TIH W/BHA TO 8880 TAG UP @ 8888 ROTATE TO 8932 2-15-08 TIH TO 8985 TAG FISH BMP DN TO 9581 2-18-08 TIH W/PKR TO 9703 2-19-08 TIH W/2 7/8" TBG OPEN ENDED 2-20-08 LATCH ONTO PKR RU SWAB CATCH PRONG 2-21-08 SWAB 5300-9200 NO GAS 2-22-08 LATCH ONTO FISH FISH RELEASED FINAL REPORT

\* What are the plans for this well?

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DATE 2/29/2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

# White City Penn Gas Com Unit 1 #1 Wellbore Diagram

Created 08/30/07 By: C. A. Irle  
 Updated 03/03/08 By: C. A. Irle  
 Lease White City Penn Gas Com Unit 1  
 Field White City Penn  
 Surf Loc 660' FNL & 660' FEL  
 Bot. Loc  
 County: Eddy St. NM  
 Status Active Gas Well

Well # 1 Fd /St. # LC-065347  
 API 30-015-00408  
 Surface Tshp/Rng S-24 & E-26  
 Unit Ltr A Section 29  
 Bottom hole Tshp/Rng  
 Unit Ltr Section  
 Cost Code UCU970110  
 Chevno: FC1152

## Surface Casing

Size 13 3/8  
 Wt., Grd: 48#  
 Depth 422  
 Sxs Cmt 575  
 Circulate Yes  
 TOC Surface  
 Hole Size 17 1/2

## Intermediate Casing

Size 9 5/8  
 Wt., Grd 36 & 40#  
 Depth 5,319  
 Sxs Cmt 1,450  
 Circulate: No  
 TOC 2,755  
 Hole Size 12 1/4

## Production Casing

Size 7"  
 Wt., Grd 23 & 26#  
 Depth 11,811  
 Sxs Cmt 940  
 Circulate  
 TOC  
 Hole Size 7 7/8  
 DV Tool

## Perforations

9806-32, 53-65, 90-95, 10017-021,  
 297-302, 324-338, 776-785, 11012-  
 019, 041-054, 083-105, 129-136

## Geology - Tops

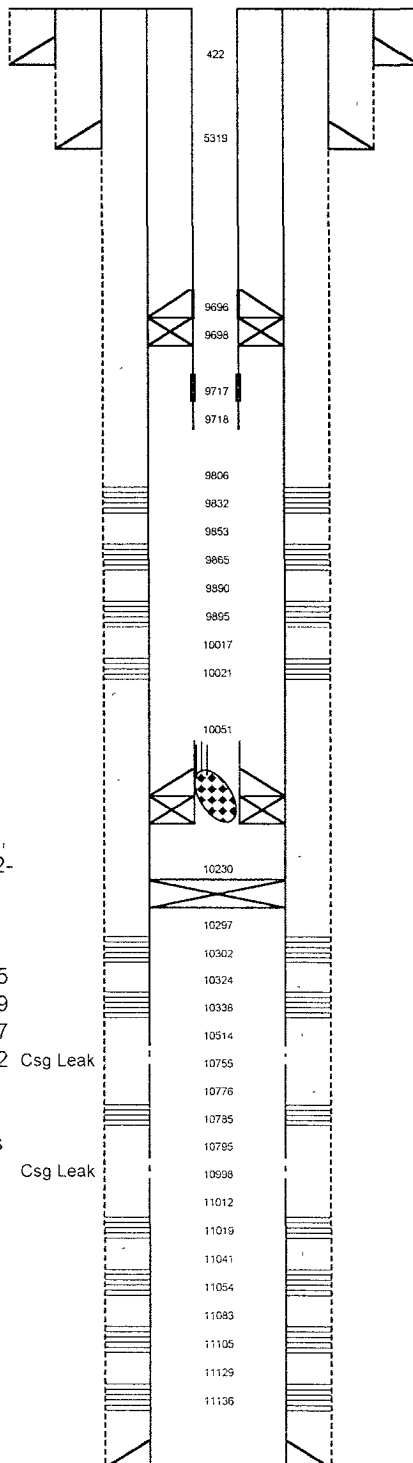
Cisco/Canyon/Penn 9,455  
 Atoka 9,989  
 Morrow Lime 10,567  
 Morrow Clastics 10,712 Csg Leak

## Tubing Detail

10, 8, 6, & 4' 2 3/8" L-80 Tbg Subs  
 307 Jts 2 3/8" 4 7# L-80 Tubing Csg Leak  
 2 3/8" X 2 7/8" Crossover  
 On/Off Tool w/1 87" F @ 9,696'  
 ASIX 10K Packer @ 9,898'  
 2 7/8" X 2 3/8" Crossover  
 10' 2 3/8" 4 7# L-80 Tubing Sub  
 1 81" R Profile Nipple @ 9,717'  
 Wireline Entry Guide @ 9,718'

## Fish

13 5' 2 7/8" L-80 Tubing  
 On/Off Tool  
 Retrieval Packer @ 9,710'  
 w/Broach & Bottom of Jars In



KB  
 DF:  
 GL 3,396  
 Ini Spud 3/60?  
 Ini Comp. 3/60?

## History

3/60 Ini Comp Perf 9806-16, acid  
 8/13/68 Tbg/Pkr Leak?  
 2/4/72 Acid 1000 gls 15%, swab  
 11/25/74 Recom CO 11682, sqz 9806-16  
 w/200 sx, perf 2 jhpf 10297-302, 324-338,  
 776-785, 11012-019, 041-054, 083-105,  
 129-136, RBP 10390, pkr 10252, acid 3500  
 gls 15% NE, flow, left RBP  
 7/8/90 Recomp Strawn Tbg part, tag  
 10405, test csg, pkr 10520 TP 10654, run  
 tbg, leaking, 2nd pkr 10505, test good, 2nd  
 pkr on top of 1st, perf tbg 10610, rel 2nd  
 pkr, mill 1st pkr, not rec, tag 11453, rec fish,  
 tag 11562, CO, csg leak 10514-755, 795-  
 998, RBP 11147, pkr 10504, BS com  
 below, rel RBP, CIBP 10230, cmt 6 sx, perf  
 2 spf 9806-32 pkr 9712, swab, acid 2500  
 gls 20% HCL 2500 gls CO2 60 BS, blkq plg  
 9712, run 2 3/8, ret blkq plg  
 1/26/96 Recom Rel pkr, perf 3 jhpf 9853-  
 65, 90-95, 10017-021, RBP 10060, pkr  
 9936, acid 3000 gls 65Q CO2 20 BS, swab,  
 swab, rel RBP, csg tite 10016, RBP 9920,  
 pkr 9795, acid 1000 gls 15% NEFE 23 tons  
 CO2 12 BS, flow, pkr stk, cut tbg 9828, mill,  
 WO, ret fish, pkr 9713, acid 2500 gls 15%  
 NEFE 65Q, flow, rel RBP, pkr 9725  
 11/8/99 CT Acid 9990-10021 w/1250 gls  
 15% NEFE HCl, 9806-65 w/750 gls 15%  
 NEFE  
 6/24/07 SITP 280#  
 9/26/07 Swab Tite 1200, cut paraffin,  
 broach, stk 9640, line parted at crown  
 1/3/08 Fish Broach Tbg part, 40 jts rec,  
 spear, rec 1100' cable, spear, nothing, OS  
 & grpl, nothing, try again, nothing, short  
 catch grpl, rec 1 jt, grpl again, pkr not rel,  
 rel O/O, rec all tbg, spiral hook, rec cable  
 (RS, SB, jars, & broach left), KeyLo Skt tag  
 9688, nothing, KeyLo again, rec RS, RB,  
 and top half of jars, run O/O, beat down, rel  
 pkr, TOH, stk 8891, O/O not rel, FP, all tbg  
 free, chem cut 8890, OS & grpl, jar up &  
 down, nothing, rec 2' tbg, taper shoe mill  
 5 5', non-tapered shoe mill 7', run  
 w/diamonds, no rec, mill couple more times,  
 no rec, WL camera, shoe mill again started  
 moving down, push 10051, pkr w/BP 9703,  
 run 2 3/8, BP stk, cut all line, WL OS, ret  
 fish & BP  
 3/18/08 Swab 5 runs, 4 bbl IFL 7000, little  
 entry

PBTD 10,230  
 TD 12,212