Carlstad Form 3160-5 (April 2004)

## UNITED STATES

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FORM APPROVED
OM B No 1004-0137
Expires. March 31, 2007

DEPARTMEN		Expires. March 31, 2007				
BUREAU OF LAND MANAGEMENT  5. Lease Serial No.						
SUNDRY NOTICES A		NM0925				
Do not use this form for pr abandoned well. Use Form		,,,,o, an	If Indian, Allottee or Trib	e Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or N NM72024			
1. Type of Well  ☐ Gas Well ☐ ☐ Gas Well ☐ ☐	Other MAY - 7 2	2008 8.	Well Name and No.	and the second s		
2. Name of Operator SOUTHWEST ROYALTIES, INC.		esia 🧓	Wright Fed Com. #1  9. API Well No.			
3a Address	3b. Phone No. (include	e area code)	30-015-21878			
6 Desta Drive, Ste 2100, Midland, TX 79705	432/688-3267	10	10. Field and Pool, or Exploratory Area N. Turkey Track Morrow			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Hart No. 6601 ESL R. 19901 ENVI. Sec. 20, T198, 120E			11. County or Parish, State			
Unit N; 660' FSL & 1980' FWL, Sec 29, T18S, R29E			Eddy County, NM			
12. CHECK APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPO	ORT, OR OTHER DA	TA		
TYPE OF SUBMISSION	TY	PE OF ACTION				
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Re	esume) Water Shu Well Integ			
Subsequent Report Casing Re		Recomplete	Other	1		
Final Abandonment Notice Convert to I		Temporarily Abando Water Disposal	n			
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perfet following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the site is ready for final inspection.  1. MI RU WS. TOH w/production tubing. 2. RU WL. Run GR-CCL correlation strip 3. Perf additional Morrow pay 10,908' - 10, 4. TIH w/tbg and treating packer. Swab te 5. Reset packer below new perfs and treat 6. Raise packer above all perfs and acidize 7. Test well and retun well to production.  Well Schematic Attached.  Please note that this well is under NMOCD	lete horizontally, give subsurface locatic formed or provide the Bond No. on file f the operation results in a multiple come lotices shall be filed only after all required.)  o.	ons and measured and true ver with BLM/BIA. Required su pletion or recompletion in a n ements, including reclamation -58' and 10,960' - 66' with 57-1/2% HCL acid and b	rtical depths of all pertinent absequent reports shall be finew interval, a Form 3160— n, have been completed, and the completed of the completed of the complete of the compl	t markers and zones. iled within 30 days 4 shall be filed once d the operator has		
14. I hereby certify that the foregoing is true and c Name (Printed/Typed)	orrect					
Dawn M. Howard	Title •	Operations Assistant				
Signature James Jan	Date	5/6/08				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Date Title

certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API# 30-015-21878 Company: Southwest Royalties **WELLBORE DIAGRAM** Field: Turkey Track (Morrow) Lease: Wright Federal Com Well No.: 1 **Spud:** 7/13/76 Location: 660' FSL and 1980' FWL Sec: 29 Spot: N Twp-Rng: T18S-R29E Comp: 8/27/76 **G.L.:** 3455 Ct/St: Eddy Co./NM **K.B.**: 3468 Initial Form: Morrow **D.F.**: 3467 Current Stat.: SI Gas Producer 17-1/2" hole 13-3/8" 48# (& 48#) @383' (375 sx. Circ) 11" hole 8-5/8" 32# & 24# @ 3585' 1050 sx, No circ. 550 sx down 1". Circ.) 8/27/76- Perf 11076-11086 w/6 jspf 9/16/76 - F 7.203 mcfd, 11 bc/mmcf during 4 hr 4-pt test. 56.1 deg API @ 60F 3/5/85 - Set BP @ 11050', dump 35' cmt on top. New PBTD 11015. Perf 10940-10950 w/ 4 10/14/02 - Perf 10952-10958 and 10960-10966. 4 spf. (48 shots). Also, re-perf existing 10940-10950 w/ 4spf (40 holes) TOC: 8389' 10/21/02 Acidize new perfs w/? Temp srvy 7-7/8" hole 7/2/04 - CO salt, sand & some scale from 10930-11002'. Swab in. 2-3/8 tbg. 355 jts PERFS: Proposed new: < < Tight spot @ 10686' milled on 10/10/02 10908-10 10914-18 3/5/85  $\boxtimes$ 10940-50 (Morrow) 10/14/02 SN @ 10963 釡 10952-58 6' perf sub. (?) 10960-66 (Morrow) 10/14/02: Set CIBP @ 11020' 8/27/76 3/5/85 Set CIBP @ 11050' & dump 35' cmt on top. 11076-86 (L Morrow) 5-1/2" 20# (bottom 929') & 17# @ 11390' (700 sxs. No circ) PBTD. 11303 (CIBP @ 11,020' in 10/2002) TD: 11390'

**DATE: 2/11/08**