Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-AKIESIA

FORM APROVED

JUN 0.3 2000 5 Lease Serial No.

OMB NO. 1004-0135 EXPIRES. NOVEMBER 30, 2000

Do not use this for	m for proposals to drill or to re-en	teran _. OON (0.0 KNNO [NM-LC 026874-B	
	e Form 3160-3 (APD) for such pr		ARTESIA		n, Allottee or Tribe Name	Ì
St	JBMIT IN TRIPLICATE	A A A A A A				
1a. Type of Well Oil Well Ga	as Well Other			7 Unit or	r CA Agreement Name and	No.
Garana	is well		ŀ			
2. Name of Operator				Malco B Federal 4		
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.		
3. Address and Telephone No.				30-015-29922		
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory		
4. Location of Well (Report location clear				Red Lake; Queen Grayburg San Andres		
840' FNL & 1650' FEL, Sec 6-T18S-R27E, Unit "B"			ħ	12 County or Parish 13. State		
				Eddy NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT						
TYPE OS SUBMISSION			OF ACTION	7		
[] N. 11. 67 1 1	Acidize	✓ Deepen	Production	(Start/Re	esume) Water Shut-	Off
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	-	Well Integrit	.y
Subsequent Report	Casing Repair	New Construction	Recomplet		Other	ļ
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporaril		n ———	
13. December December 2. September 10.	Convert to Injection	Plug Back				K 0
13 Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give su						
the Bond No on file with BLM/BIA Required subseque						
interval, a Form 3160-4 shall be filed once testing has to determined that the site is ready for final inspection)	been completed. Final Abandonment Notice	es shall be filed only after all requi	rement, including re	ciamation, n	ave been completed, and the operat	ornas
			,			
Devon Energy Production Com	nany I P respectfully re	ouests an extensio	n of our Te	mnorai	rily Ahandoned status	s that
expires on 6/14/08. We also red		•		•	•	- 57.23
	quoot approvar to acopon	tino won to the to	00 poro .		.g procodule.	Į.
1. MIRU pulling unit.						İ
2. PU 4 3/4" mill tooth bit and TII	H with assembly.					}
3. RU reverse unit. Drill out CIBI	•	at 2.407'.				
4. Deepen well from 2,449' to 3,5						ı
5. Run OH logs.		1. /	100		معالمه ما ا	
6. TIH with Peak OH completion tool and tubing. After 1/30/OH th				e well i	must be online	
7. Acidize Yeso or plans to P & A mus				t be si	ubmitted.	
8. RIH with tubing and anchor set at 2,400'.						
9. RIH with rods and pump and h					ACCEDIED BOD I	22222
10. RDMO pulling unit.	,				ACCEPTED FOR I	RECORD
. 0						1
We plan on deepening this well	ll in October of 2008				### = '' aaa	_
		. 2000 to diagram t	hia muaaaaa		JUN 5 200	8
Our field personnel met with V	wesiey ingram in January	y 2008 to discuss ti	ms process	•	Corner Com. D	{
				N	Gerry Guye, Deputy Fiel	
				4	WUUD-District II.	a inspector
					2.501100111	ARTESIA
14. Thereby centify that the foregoing is tr						d Inspector ARTESIA
$\langle X \chi \langle \chi \rangle \langle \chi \rangle$	tie and correct					ARTESIA
	tie and correct Name	Norvella Adam	18			ARTESIA
Signed Signed		Norvella Adam Sr. Staff Engineering T			APPRQWE	ARTESIA
Signed (This space for Federal or State Office us	Name					ARTESIA
	Name				APPRQWE	ARTESIA
(This space for Federal or State Office use	Name					ARTESIA
(This space for Federal or State Office use	Name Title			Date	APPRQWE	ARTESIA
(This space for Federal or State Office use	Name Title	Sr. Staff Engineering T	echnician	Date Date	APPRQ 6 E	ARTESIA