

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 02 2008

OCD-ARTESIA

5 Lease Serial No NM14846
6 If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

RKI Exploration & Production

3a Address

3817 NW Expressway, Suite 950
Oklahoma City, OK 73112

3b Phone No (include area code)

405-949-2221

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

660' FNL & 1020' FEL Sec 4, T18S - R29E

1670' FNL & 1650' FEL

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Loco Hills 4 Fed Com #1

9 API Well No. 30-015-30723

10 Field and Pool or Exploratory Area
Undesignated Empire Morrow

11 Country or Parish, State
Eddy County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☒ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

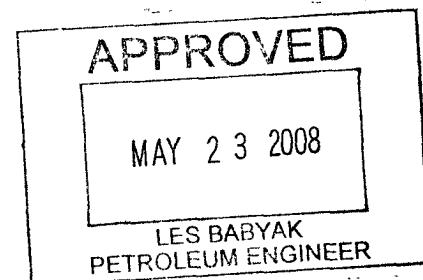
☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

N-80 PER PAT McCULLUM 5/23/08 LB.

Install a 4-1/2", 11.6#, 155' sleeve from 9,610' to 9,050' (across Cisco perforations). Pressure test sleeve and casing to 1,500#. Drill out cement at ~10,820' and CIBP at ~10,855'. Return the Morrow zone to production.



I TALKED TO PAT McCULLUM ON THIS
N-80, 11.6#, 4 1/2" CSG SLEEVE SHOULD BE USED LB

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gene Simer

Title

Production Superintendent

Signature

Gene Simer

Date

3/27/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC

NOTE: AT TIME OF PLUGGING, CISCO PERFS @ 9054'-9091'
WILL HAVE TO BE ISOLATED PER FEDERAL OIL & GAS REGULATIONS