

District I
1625 N French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35884
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Yellowstone 23 State Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER FEB 28 2008		8. Well No. 2H
2. Name of Operator EOG Resources Inc.		9. Pool name or Wildcat Four Mile Draw; Wolfcamp, SW (Gas)
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		
4. Well Location Unit Letter I : 1880 Feet From The South Line and 660 Feet From The East Line Section 23 Township 18S Range 21E NMPM Eddy County		
10. Date Spudded 1/6/08	11. Date T.D. Reached 1/21/08	12. Date Compl. (Ready to Prod.) 2/11/08
13. Elevations (DF & RKB, RT, GR, etc.) 4131' GR		14. Elev. Casinghead
15. Total Depth 7600 M - 4154 V	16. Plug Back T.D. 7515	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 4500' - 7500' Wolfcamp		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1291	12-1/4	200 PP, 100 H,	
				500 35/65 POZ C, 400 C,	
				150 Thixotropic, 325 C	
4-1/2	11.6	7571	6-1/8	630 50/50 POZ C,	
				745 50/50 POZ C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4948	

26. Perforation record (interval, size, and number) 6900-7500, 0.42", 32 hls 4500-5100, 0.42", 32 hls 6100-6700, 0.42", 32 hls 5300-5850, 0.42", 32 hls		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4500 - 7500 AMOUNT AND KIND MATERIAL USED Frac w/ 34818 gal 15% HCL, 158382 gal XL gel, 893046 gal slick water 720369 lbs sand	
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28. PRODUCTION							
Date First Production 2/11/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/20/08	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 461	Water - Bbl. 95	Gas - Oil Ratio
Flow Tubing Press. 85	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30 List Attachments C-103, C-104, directional survey
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31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Stan Wagner	Title Regulatory Analyst	Date 2/21/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1360'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2710'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 3350'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 4188'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology