

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC 063621A			
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources Inc.						7. Unit or CA Agreement Name and No			
3. Address P.O. Box 2267 Midland, Texas 79702				3a Phone No. (include area code) 432-686-3689		8. Lease Name and Well No. Oatmeal 8 Fed 3H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 480' FNL & 660' FEL, U/L A At top prod. interval reported below At total depth 1346' FSL & 499' FEL, U/L I						9. API Well No. 30-015-36028			
<div style="font-size: 1.2em; font-weight: bold;">MAR 13 2008</div> <div style="font-size: 1.2em; font-weight: bold;">OCD-ARTESIA</div>						10. Field and Pool, or Exploratory Sand Tank; Bone Spring			
						11. Sec., T., R., M., or Block and Survey or Area Sec 8, T18S, R30E			
14. Date Spudded 1/2/08		15. Date T.D. Reached 1/29/08		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/24/08		12. County or Parish Eddy		13. State NM	
18. Total Depth. MD TVD 11315 8067		19. Plug Back T.D.: MD TVD 11161		20. Depth Bridge Plug Set. MD TVD		17. Elevations (DF, RKB, RT, GL)* 3526' GL			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		390		500		surface	
11	8-5/8	32		3259		800		surface	
6-1/8	5-1/2	17		7377		1500		surface	
	4-1/2	11.6		11272					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	7193								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Bone Spring		6872		8300 - 11100		0.42	110	Producing	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8300 - 11100		Frac w/ 20000 gal 7.5% HCL acid, 27200 gal 25 # Linear gel, 223378 gal XL gel, 301060 lbs 16/30 sand, 150010 lbs 16/30 Super LC, 906696 gal slick water							
28. Production - Interval A									
Date First Produced 2/24/08	Test Date 3/9/08	Hours Tested 24	Test Production →	Oil BBL 266	Gas MCF 314	Water BBL 60	Oil Gravity Corr. API 40.0	Gas Gravity	Production Method Pumping
Choke Size 35/64	Tbg. Press. Flwg. SI 275	Csg. Press. 125	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio 1180	Well Status POW	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	1405'
				Queen	2435'
				San Andres	3387'
				Bone Spring ls	4325'
				1st Bone Spring Sand	6872'
				2nd Bone Spring Carb	7150'
				2nd Bone Spring Sand	7403'

32. Additional remarks (include plugging procedure):

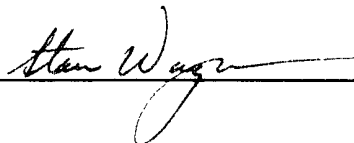
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 3/11/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

March 12, 2008

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

MAR 13 2008
OCD-ARTESIA

Re: Confidentiality Request
Oatmeal 8 Fed 3H

Enclosed please find logs and completion papers for our Oatmeal 8 Fed 3H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst
432 686 3689

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 ADP Number 30-015-36028	2 Pool Code 96832	3 Pool Name Sand Tank; Bone Springs
4 Property Code 35329	5 Property Name OATMEAL "B" FED	6 Well Number 3H
7 OGRID No. 7377	8 Operator Name EOG RESOURCES, INC.	9 Elevation 3526'

10 Surface Location

UL or lot no. A	Section B	Township 18 SOUTH	Range 30 EAST, N.M.P.M.	Lot Idn	Feet from the 480'	North/South line NORTH	Feet from the 660'	East/West line EAST	County EDDY
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11 Bottom Hole Location If Different From Surface

UL or lot no. I	Section B	Township 18 SOUTH	Range 30 EAST, N.M.P.M.	Lot Idn	Feet from the 1346	North/South line SOUTH	Feet from the 499	East/West line EAST	County EDDY
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12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	<div><p>NAD 27 NME ZONE X = 606400 Y = 643210 LAT: N 32.7677975 LONG: W 103.9871872</p></div> <div><p>480'</p><p>660'</p><p>42' = 179.80'</p><p>4468.2'</p><p>330'</p></div> <div><p>LC 063621A</p></div> <div><p>BOTTOM HOLE LOC. X = 606415 Y = 638741 LAT: N 32.7555156 LONG: W 103.9871844</p></div>	17 OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Donny G. Glanton 12/11/07</p> <p>Signature Date</p> <p>Donny G. Glanton</p> <p>Printed Name</p>
	18 SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of either survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NEW MEXICO MAY 19 2005</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>V. A. BEZNER R.P.S. #7920</p> <p>Certificate Number</p> <p>JOB #103605 / 98SW / E.U.O.</p>	