DINERO OPERATING COMPANY

1004 N. BIG SPRING, SUITE 500 P.O. BOX 10505 MIDLAND, TEXAS 79702 (432) 684-5544 Fax - (432) 684-3990 JUN 0.4 2008 OCD-ARTESIA

36 015 35337

May 30, 2008

Mr. Gerry Guye District 2 New Mexico Oil and Gas Division 1301 West Grand Artesia, NM 88210

RE: Big Chief 10
990' FNL 990' FWL
UL D Sec. 22 T228 R 28E
Rule 118 H2S Exposure

Dear Mr. Guye,

Dinero Operating has evaluated this well and we do not expect to encounter hydrogen sulfide in excess of 100 ppm. Please contact me if you have any additional questions.

Sincerely,

ames C. Dewey

President

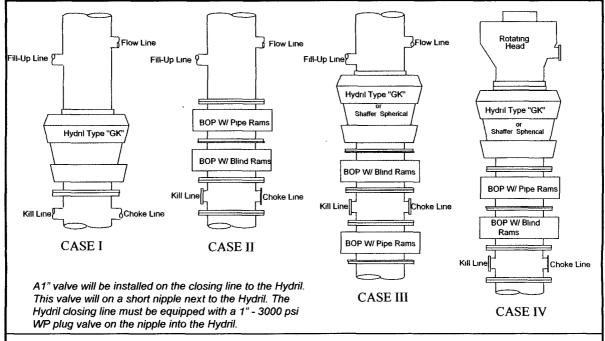
ACCEPTED FOR RECORD

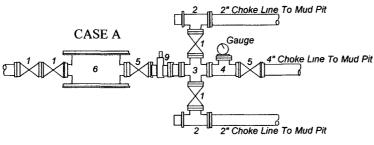
JUN 5 2008

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA

Dinero Operating BC 10 Recomplete

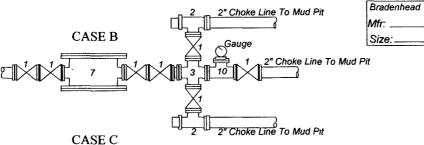
MINIMUM BLOWOUT PREVENTER REQUIREMENTS





BOP SIZE	BOP CASE	WORKING PRESSURE	CHOKE CASE
7-1/16'	11	5000	В

*Rotating head required



Mfr: . Size: Type:

2" Choke Line To Mud Pit

- 1. 2" flanged all steel valve must be either Cameron "F", Halliburton Low Torque or Shaffer Flo-Seal.
- 2. 2" flanged adjustable chokes, min 1" full opening & equiped with hard trim.
- 3. 4" x 2" flanged steel cross
- 4 4" flanged steel tee.
- 5. 4" flanged all steel valve (Type as in no. 1).
 6. Drilling Spool with 2" x 4" flanged outlet.
- 7. Drilling Spool with 2" x 2" flanged outlet
- 8. 2" x 2" flanged steel cross
- 9 4" pressure operated gate valve 10 2" flanged steel tee

Choke manifold may be located in any convenient position. Use all steel fittings throughout. Make 90° turns with bull plugged tees only. No field welding will be permitted on any of the components of the choke manifold and related equipment upstream of the chokes. The choke spool and all lines and fittings must be at least equivalent to the test pressure of the preventers required. Independent closing control unit with clearly marked controls to be located on demick floor near driller's position.

(10-31-96) WTXBOPS PPT