

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-31471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Neely com
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Cemetery (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

JUN 10 2008

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

OCD-ARTESIA

4. Well Location

Unit Letter O : 660 feet from the South line and 1400 feet from the East line
Section 29 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3569' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drill out composite plugs and add Morrow perms ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05-02/09/08 RUPU and slick line and RIW w/ 1.875 "F" profile plug and set plug @ 9195'. POW with slick line and loaded tubing w/ 39 bbls 3% KCL wtr and tested plug to 500 psi for 15" w/ no pressure loss. NDWH and NU BOP. Released TOSSD and swabbed. LD swab and engaged TOSSD. RU slick line unit and RIW and pulled center plug, made two runs to pull housing from profile nipple and sheared off and could not pull housing. RD slick line and released pkr and POW standing 286 jts 2-3/8" tubing in derrick. Used 15 bbls 3% Kcl to kill well while pulling pkr. Gang piped blow down line to well head and bled well down. RIW with used 3-3/4" Varel L-2 type bit, bit sub w/ float, 6- 3-1/8" drill collars, x/o, 1 jt 2-3/8" N-80 tubing, 2-3/8" float sub and 287 jts 2-3/8" N-80 tubing. Tagged @ 9352'. PU swivel and established circulation. Washed sand to composite plug @ 9440'. Circulated well clean and drilled out plug @ 9440'. RIW and tagged composite plug @ 9450' and drilled out plug and pushed plug to 9740'. PU and circulated well 2-1/2 hrs. Killed well w/ 14 bw and LD swivel. POW and LD tubing, string floats, drill collars and bit. RUWL w/ full lubricator and RIW w/ 3.65" gauge ring and junk basket to 9575'. POW and RIW w/ 3' x 2-3/8" WL entry guide, 4-1/2" x 2-3/8" AS-IX 10K WL set pkr, 2-3/8" x 1.875" F carbon steel profile nipple on wireline and pkr set down @ 9395'. Could not work any deeper. RIW w/ bit, 4-1/2" casing scraper, X-O and 90 jts 2-3/8" tubing to 2872' FS. RIW w/ tbg and tools to 9550' and reciprocated scraper through 9395'. POW w/ tools and tbg. RUWL and RIW w/ 3.75" gauge ring and junk basket to 9600' and POW. RIW w/ 3' x 2-3/8" Wireline Re-entry guide, 4-1/2" x 2-3/8" ASIX 10K WLS packer, 2-3/8" x 1.875" F carbon steel profile nipple on wireline and set packer at 9535'. POW and RDWL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 06/07/08

Type or print name Gloria Holcomb

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record - NMOCD

Neely Com. No. 1
30-015-31471
C-103 Cont.

02/12-02/22/08 Killed well with 15 bbls 3% Kcl wtr containing .5 gpt Clay Master 5-C. RU tubing tester and RIW testing above slips to 7500 psi with 3-3/4" x 2-3/8" EUE 8rd TOSSD, 298 jts 2-3/8" EUE 8rd N-80 tubing, 1-10" x 2-3/8" EUE 8rd N-80 tubing sub and 1 jt 2-3/8" EUE 8rd N-80 tubing with 1 failure in 38th jt from surface. Engaged TOSSD @ 9536' by tubing depth and ND BOP and NU flow tree with 19 pts compression on pkr and pumped 6 bbls 3% KCL wtr containing .5 gpt Clay Master 5-C down tubing. RUWL and RIW w/ 1-11/16" CCL / GR and ran correlation log from 9730' - 9250' correlated to Schlumberger Platform Express High Resolution Laterolog Array / Micro CFL/ GR log dated 3-29-01 and POW with tools. RIW w/ 1-11/16" strip gun and perforated 4-1/2" casing @ 9553'-9560' (8 holes) and 9562'-9583' (22 holes), 1 JSPF, 0 deg phased, 30 holes total. POW and RDWL and seen slight blow on tubing after perforating zone. RU swab; RIW w/ swab. POW and LD swab. RU pump truck and acidized perforations 9553'-9583' (30 holes) with 750 gal 7½% NEFE HCL DI acid with 6 gpt-FE-24 Iron Control, 2 gpt I-18 Corrosion Control, 1-gpt NE-16 non-emulsifier, 1 gpt A-14 surface friction reducer, .5 gpt CS-35 Clay Control and 5 gpt FMR-2 foamer dropping 45-1.3 sg bio ball sealers. Flushed w/ 38 bbl 3% KCL w/ .5 gpt Clay Master 5C. Monitor tbg-csg annulus during job, tubing loaded w/ 35.5 bbls fluid, broke formation @ 2660 psi @ 2.7 bpm rate dropping bio balls evenly spaced throughout acid. Max psi 3000 psi, max rate 2.9 bpm, avg psi 2600 psi, avg rate 2.7 bpm, ISIP- vac. Swab. LD swab. RU pump truck and pumped 40 gals foamer and flushed w/ 1-1/2 bbls 3% Kcl wtr down casing and RDPU and cleaned location. RUWL and RIW w/ 1-9/16" hollow steel carrier and perforated tbg at 9515' - 9516' (4 holes). POW and RDWL . RUSU. Swab. RD swab unit. Turned well to separator w/ 388 mcfpd flowrate and RD swab unit.