HOLLAND&HART.

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Ocean Munds-Dry omundsdry@hollandhart.com

May 30, 2008

30-015-36337

JUN 022008 OCD-ARTESIA

HAND-DELIVERED

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe. New Mexico 87505

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its Diamond 31 Federal Well No. 4H to be drilled from a surface location and penetration point 2200 feet from the North line and 150 feet from the East line and a bottomhole location 2200 feet from the North line and 1650 feet from the West line of Section 31, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Mr. Fesmire:

Chesapeake Operating, Inc. ("Chesapeake") hereby seeks administrative approval pursuant to the provisions of Division Rules 104 and 111 for an unorthodox well location for its Diamond 31 Federal Well No. 4H. This well is located in Section 31, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico and will be drilled in the Bone Spring formation, Willow Lake Bone Spring Pool, from an unorthodox surface location and penetration point 2200 feet from the North line and 150 feet from the East line to a standard bottomhole location 2200 feet from the North line and 1650 feet from the West line of said Section 31, Eddy County, New Mexico. A 160-acre project area has been dedicated to this horizontal well comprised of the S/2 N/2 of Section 31.

This location is unorthodox because the Bone Spring formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. Division Rule 111 defines the "Penetration Point" as "the point where the wellbore penetrates the top of the pool from which it is intended to produce." The wellbore penetrates the Bone Spring formation at a point 150 feet from the East line of Section and is therefore 180 feet closer than allowed by Division rules.

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Although the wellbore penetrates the top of the Bone Spring at an unorthodox location, the well will be at a standard location at the producing interval. Chesapeake penetrates the top of the Bone Spring at approximately 6,521 feet in the vertical portion of the well. Chesapeake is targeting the First Bone Spring Sand which is estimated at 7,466 feet. Therefore, once Chesapeake reaches the target formation, it will be at a standard location.

Exhibit A is a copy of the C-102 filed for this well. **Exhibit B** is a plat which shows the subject area and the 160-acre horizontal well project area for this well comprised of the S/2 N/2 of Section 31.

A copy of this application with all attachments was mailed to Nearburg Exploration who is the offset operator in the adjoining spacing unit towards which Chesapeake is encroaching. The affected party was advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date notice was sent. It was also advised that if no objections were received by the Division within twenty days, the Division Director could approve the application.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for Chesapeake Operating, Inc.

Enclosures

cc: OCD/Artesia, District 2

State of New Mexico

DISTRICT 1 1625 N FRENCH DR., MOBRS, NW 58240

Energy, Minerals and Natural Resources Department

DISTRICT II

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd , Axteo, NM 67410

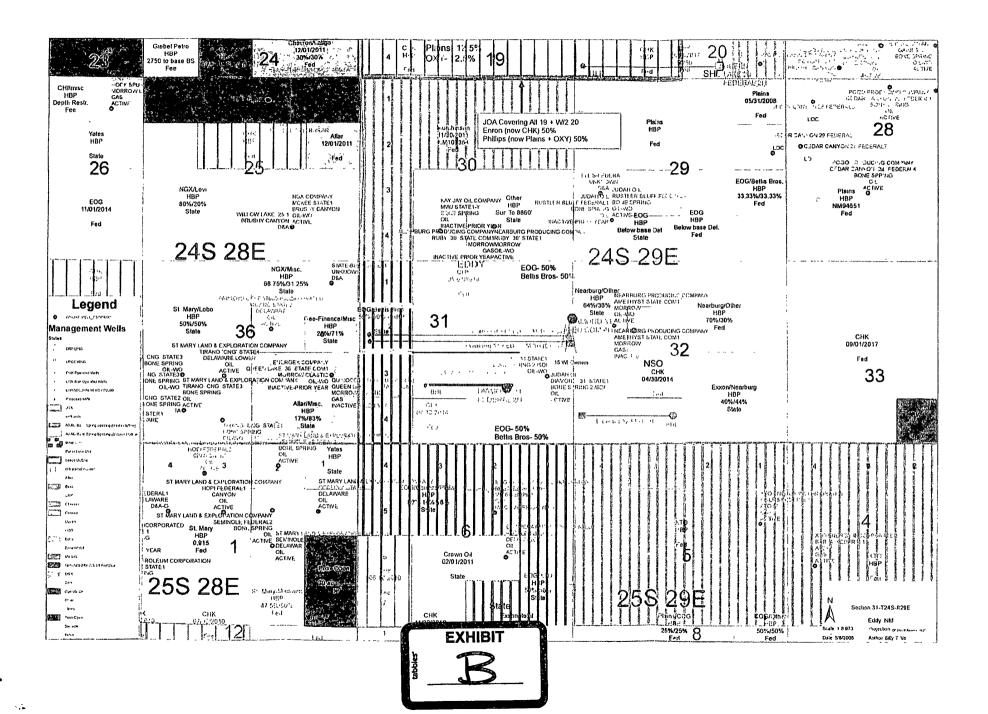
DISTRICT IV 1220 S ST. FRANCIS DR., SANTA FR., NM 87505	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	CI AMENDED REPORT
API Number	Pool Cade		Pool Name	And the second s
Property Code	Property Name			Well Number
	DIAMOND	31 FEDERAL		4H
OGRID No.	Operator Name		Elevation	
	CHESAPEAKE	OPERATING, INC.		2938'

Surface Location UL or lot No. Lot Idn Peet from the North/South line Section qideawoT Range Feet from the East/West line County 24 S ++ 31 29--E 2200 **NORTH** 150 EAS1 EDDY

Bottom Hole Location If Different From Surface Lot Idn Feet from the UL or lot No Section Township Range North/South line Feet from the East/West line County F 31 24-S 29-E 2200 NORTH 1650 WEST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

.5000.	DETAIL 2912.5'	OPERATOR CERTIFICATION I hereby cartify that the informal herein is true and complete to the best my knowledge and belief, and that this organization either owns a working inter- or unleased mineral interest in the land including the proposed bottom hole loca or has a right to drill this well at this location pursuent to a contract with a working interest or to a valuatary pooling agreement or to a valuatary pooling agreement or compulsory pooling order heretoftore ent
LOT 2	SEE DETAIL	by the division. Signature Date
BH.	GRID A7 = 269'50'37" S HORIZ DIST = 3499 5'	SURVEYOR CERTIFICATION
LOT 3 	GEODETIC COORDINA ES NAD 27 NME SURFACE LOCATION Y- 427521 7 N X-598458 3 E	I hereby certify that the well locu shown on this plat was plotted from the nades of actual surreys made by me of under my supernsion, and that the san true and correct to the best of my beli
LOT 4	LAT. = 32.1/4974* N LONG = 104 015116* W	DECEMBER 6, 2007 Date Surveyed Signature & Scal of Professional Surveyor
		Bonald Eidson, 121
	EXHIBIT	Certificate No. GARY EIDSON RONALD J EIDSON



DATE IN SUSPENSE ENGINEER LOGGED IN TYPE APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



JUN 02 2000 OCD-ARTESIA

ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINISTRATIVE APPLICATION CHECKLIST ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AI	ND REGULATIONS
	cation Acronyms	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Appn	[NSL-Non-Star [DHC-Dowi [PC-Po	ordard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded hhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measuremo [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ingling] ent]
[1]	TYPE OF AP	PLICATION - Check Those Which Apply for [A]	
	[A]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	Man Bag
	Check	One Only for [B] or [C]	= [
	[B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	THY 30 I
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	IVEI
	[D]	Other: Specify	D 09
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U S Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, an	d/or,
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESTION INDICATED ABOVE.	SS THE TYPE
	oval is accurate a	FION: I hereby certify that the information submitted with this application for a complete to the best of my knowledge. I also understand that no action will quired information and notifications are submitted to the Division.	
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacit	y.
<u>)ce</u> Print	can Munds- or Type Name	Dry Ocean Minds-Dry attorney Signature Title	5-30-08 Date
		Dry Cear Munde-Gry Attorney Title omandsdrywholk e-mail Address	indhart.com





May 30, 2008

JUN 0 2 2008 OCD-ARTESIA

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Nearburg Exploration 3300 N. A Street, Bldg 2 Suite 120 Midland, Texas 79705

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox penetration point for its Diamond 31 Federal Well No. 4H which it proposes to drill as a horizontal wellbore in the Willow Lake-Bone Spring Pool in Section 31, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Chesapeake Operating, Inc. for administrative approval of an unorthodox penetration point for its Diamond 31 Federal Well No. 4H. This well is located in Section 31, Township 24 South, Range 29 East, N.M.P.M., and will be drilled to test the Bone Spring formation, Willow Lake-Bone Spring Pool, from an unorthodox surface location and penetration point 2200 feet from the North line and 150 feet from the East line and to a terminus at a standard location 2200 feet from the North line and 1650 feet from the West line of said Section 31, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Ocean Munds-Dry

Attorney for Chesapeake Operating, Inc.

Enclosures