Submit 3 Copies To Appropriate DistrictState of New MexicoOfficeDistrict IDistrict IEnergy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240OIL CONSERVATION DIVISIONDistrict IIOIL CONSERVATION DIVISION1301 W. Grand Ave., Artesia, NM 882101220 South St. Francis Dr.District IIINM 87410District IVSanta Fe, NM 87505	Form C-103 May 27, 2004 WELL API NO. 30-015-34940 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well 🔀 Other	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>Crawford 26</li> <li>8. Well Number</li> <li>003</li> </ul>				
<ul> <li>2. Name of Operator</li> <li><u>Cimarex Energy Co. of Colorado</u></li> <li>.3. Address of Operator</li> <li>PO Box 140907; Irving, TX 75014-0907</li> </ul>	9. OGRID Number 162683 10. Pool name or Wildcat 11. Hart a Art in Data to to				
4. Well Location         Unit Letter_E : 1980 feet from the North line and 660         Section 26       Township 24S Range 26E NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc 3272' GR         Pit or Below-grade Tank Application □ or Closure □	CountyEddy				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water         Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL					
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:					
11-03-06       Reached TD (11825').         11-05-06       Began running 5-1/2" 17# P-110 LTC.         11-06-06       Finished running 5-1/2" casing to 11825.' Cemented first stage with lead Gilsonite (wt 11.9, yld 2.47) and tail of 720 sx Super H + 0.5% Halad-34         0.125% Poly-E-Flake + 0.4% HR-7 (wt 13, yld 1.67). Circulated 20 bbl with lead of 610 sx Interfill C + 5# Gilsonite + 0.125# Poly-E-Flake (wt Halad-344 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.125# Poly-E-Flak         11-07-06       Released rig.         11-12-06       Pressure tested casing to 3000 psi for 30 minutes.         11-15-06       CBL TOC 3924.'	14 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + s to surface on first stage. Cemented <u>second stage</u> 11.9, yld 2.46) and tail of 200 sx Super H + 0.5%				

I hereby certify that the	information above is true and complete to	the best of my knowledge and	d belief. I fur	ther certify that any pit or below-grade
tank has been/will be constr	ucted or closed according to NMOCD guidelines [	], a general permit 🔲 or an (attac	ched) alternativ	e OCD-approved plan 🗌.
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SIGNATURE	Italis AngenTITLE	Reg Analyst 1	DATE	May 16, 2008
_	$2 \times 2$			
Type or print name	<u>Natalie Krueger / / email address:</u>	nkrueger@cimarex.com	_Telephone	No <u>. 469-420-2723</u>
For State Use Only		7 -	-	1
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APPROVED BY: X	marely Wilsonin	E mpasentertor	JALL L	DATE 5-20-00
Conditions of Approval	(if any):	NMOCI	AN	
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