

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL CO., INC.3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT O, 330' FSL, 1800' FEL, SEC 11, T17S, R30E

5. Lease Serial No.
NM 2746

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER #29. API Well No.
30-015-3600310. Field and Pool, or Exploratory Area
LOCO HILLS PADDOCK11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/25-29/2008 Notify BLM/Jim Amos to start location. Build location, line pits, drill rat & mouse hole. set 90' of 16" conductor pipe. MIRU United Rig #5. Notified BLM's Richard Carassco about estimated spud time. **Spud well 7:15 AM, 2/07/08**, lost returns @ 165', re-gain returns @ 170'. Drill to 187', lost returns again. Drill to 408' with no returns, set 9 jts (377') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm & insert in first joint. Use total 6 centralizers with btm three collars thread locked. Howco cement w/150 sks. Thixotropic mix and 640 sks CI "C" w/2% CaCl. Bump plug @ 10:30 PM 2/07/08. Unable to get casing any deeper. Got permission to cement @ 377' from BLM'S Richard Carassco. He was on location for cementing. Cement did not circulate to pit. Run temperature survey, TOC @ 246'. **2/08/08**. Run 1", tag TOC @ 242', pump 100 sk CI C cmt. Plug w/3% CaCl, WOC. Tag w/ 1" @ 242'. Pump total of 445 sks CI C CMT in a series of seven (7) pump, WOC & tag events. Circulate cement to pit. NU wellhead & hydril. Mann test to 2000# as required - Held ok. **2/9-10/2008** Drill from 408' to 1102' without returns. POOH, GIH opened to 375', set 150 sks thixotropic w/2% CaCl plug then pump 129 sk plug; had returns. Tag cement @ 45'. **2/11-17/08** Drill from 416' to 5650' w/full returns. **2/17** Run SGA, SD, DSN, DLL & MICROGUARD ELEC LOGS. **2/19** Run 122 jts 5653') 7" 23# J55 R3 LT&C casing, DVT @ 2650'. Top 75 jts. w/external RYT-WRAP coating. Howco pump 625 sks 50/50 Poz. Unable to open DVT. Perf 1649'-1850' tll 6 3/4" holes & 6 holes @ 1629'-1630'. **2/20** Pump 2nd stage 1500 sks Hal lite then 100 sks CI C. **Had cement to pit. Release rig 7:00 PM 2/20/2008.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Date

5/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)