Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NMLC028731B		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned w	ell. Use Form 3160-3 (A	PD) for such p	proposals.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
				NMNM111789X		
1. Type of Well Gas Well Other JUN 16 2008 2. Name of Operator Marbob Energy Corporation OCD-ARTESIA			8. Well Name and No.			
2. Name of Operator Marbob Energy Corporation OCD-ARTESIA			Dodd Federal Unit #26 9. API Well No.			
3a. Address 3b. Phone No. (include area code)			30-015-25340			
PO Box 227, Artesia, NM 88211-0227 575-748-330				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				G-J-SR-Q-G-SA		
1245 FNL 1245 FWL, Sec. 14-T17S-R29E, Unit D				11. County or Parish, State		
				Eddy Co., NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Production (St	art/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	· ·	Other		
Final Abandonment Notice	Change Plans	Plug and Abandor				
Trinar Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) May, 1987 - Additional perfs added @ 4101' - 4367' (20 holes). Acdz w/ 1000 gal 15%. Acid frac w/ 50K gal gel + 30K gal 20%. Returned to production.						
14 I hereby certify that the fore	going is true and correct	· · · · · · · · · · · · · · · · · · ·				
Name (Printed/Typed) Diana J. Briggs		Title	Production Analyst			
Signature \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MICRO	Date	1	11/02/2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Title	Date		
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those rights in		Office			