

(REVISED)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires, July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO
NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporation

8 FARM OR LEASE NAME
Foster Eddy #8

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-26187

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 1650' FWL, Unit C

At top prod Interval reported below Same

At total depth Same

JUN 16 2008
OCD-ARTESIA

10 FIELD NAME
Grayburg Jackson; SR-Q-Grbg-SA

11 SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH
Eddy

13 STATE
NM

14 Date Spudded 9/13/89
15 Date T D Reached 9/28/89
16 Date Completed 12/5/89
☐ D & A ☒ Ready to Prod

17. ELEVATIONS (DF, RKB, RT, GR, etc) *
3691.2' GR KB

18 Total Depth MD 6035' TVD 6035'
19. Plug back T.D. MD 6025' TVD 6025'
20. Depth Bridge Plug Set MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)
SDSN, CSN, LML

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	462'		300 sx			None
7-7/8"	5-1/2"	17#	0	6022'		4400 sx			None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5206'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No of Holes	Perf Status
A) Grbg-SA-Yeso	2888'	5999'	See Attached			
B)						
C)						
D)						

26. Perforation Record

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
See Attached	

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
12/10/89	12/11/89	24	→	70	70	12			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Top Salt	450'
				Bottom Salt	1200'
				Queen	2416'
				Grayburg	2804'
				San Andres	3114'
				Lovington	3240'
				Glorieta	4600'
					TD 6035'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeannie SillasTitle Production Assistant

Signature

Jeannie Sillas

Date

4/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MARBOB ENERGY CORPORATION
Foster Eddy #8
30-015-26187

Perforations & Treatment

2888'	3396'	3772'	4924'	5492'	5872'
2889'	3399'	3777'	4930'	5497'	5873'
2892'	3418'	3785'	4937'	5499'	5874'
2893'	3419'	3790'	4960'	5500'	5985'
2941'	3420'	3796'	4966'	5504'	5986'
2942'	3425'	3813'	4973'	5505'	5987'
2943'	3428'	4720'	4975'	5615'	5988'
2944'	3437'	4729'	4982'	5616'	5989'
2945'	3445'	4730'	4988'	5617'	5990'
2946'	3466'	4737'	4990'	5618'	5994'
3163'	3472'	4738'	4999'	5619'	5995'
3164'	3473'	4749'	5150'	5620'	5998'
3165'	3477'	4751'	5151'	5653'	5999'
3173'	3485'	4754'	5152'	5654'	
3174'	3490'	4819'	5157'	5655'	
3175'	3685'	4820'	5158'	5656'	
3176'	3692'	4822'	5159'	5863'	
3245'	3703'	4833'	5160'	5864'	
3251'	3715'	4834'	5166'	5865'	
3252'	3728'	4870'	5170'	5866'	
3273'	3734'	4883'	5171'	5867'	
3282'	3739'	4898'	5477'	5868'	
3288'	3744'	4911'	5479'	5869'	
3292'	3751'	4915'	5484'	5870'	
3300'	3766'	4916'	5486'	5871'	

Acdz perfs 2888-2946' w/1000 gal 15% NE acid, frac w/40000 gal gel

Acdz perfs 3163-3300 w/1000 gal 15% NE acid

Frac perfs 2888-3300' w/40000 gal 40# gel, 283 sx 20/40, 250 sx 12/20

Acdz perfs 3396-3490' w/1000 gal 15% NE acid; re-acdz w/16000 gal 20% NE acid, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acdz perfs 3685-3813' w/1000 gal 15% NE acid; re-acdz w/16000 gal 20% NE acid, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acdz 4720-4999' w/2000 gal 15% NE; re-acdz w/32000 gal 20% NE, 54000 gal gel, 5000 gal 15% NE, 4000 gal wtr

Acdz perfs 5150-5999' w/2500 gal 15% NE acid

Frac 5150-5171' w/40000 gal gel, 510 sx 20/40, 95 sx 12/20

Set CIPB @ 5450'