FORM 3160-4
(August 2007)

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO: NMLC-049998 (A)

1a Type of Well: [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b Type of Completion: [X] New Well [ ] Workover [ ] Deepen [ ] Plug Back [ ] Diff Resvr.
Other

6 INDIAN ALLOTTEE OR TRIBE NAME:

7 UNIT AGREEMENT:

2 Name of Operator: Marbob Energy Corporation

8 FARM OR LEASE NAME: Foster Eddy #7

3 Address: P.O. Box 227, Artesia, NM 88211-0227

3a. Phone No. *(include area code)*: 575-748-3303

9 API WELL NO: 30-015-26230

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 330' FNL & 1650' FEL, Unit B

JUN 16 2008
OCD-ARTESIA

At top prod Interval reported below: Same

At total depth: Same

10 FIELD NAME: Grayburg Jackson; SR-Q-Grbg-SA

11 SEC T. R. M., OR BLOCK AND SURVEY OR AREA: 17 T 17S R 31E

12 COUNTY OR PARISH: Eddy

13. STATE: NM

14 Date Spudded	15 Date T D Reached	16. Date Completed	17 ELEVATIONS (DF, RKB, RT, GR, etc)*
11/15/90	11/27/90	[ ] D & A [X] Ready to Prod. 12/19/90	3749' GR KB

18 Total Depth		19. Plug back T D.		20 Depth Bridge Plug Set	
MD	5540'	MD	5503'	MD	
TVD	5540'	TVD	5503'	TVD	

21 Type Electric & other Logs Run (Submit a copy of each): SDSN, CSN, LML

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [ ] No [X] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	464'		300 sx		Circ 30 sx	None
7-7/8"	5-1/2"	17#	0	5520'		1925 sx		Circ 100 sx	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5066'							

25 Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Inteval	Size	No of Holes	Perf Status
A)	Grbg-SA-Yeso	2977'	5029'	See Attached			
B)							
C)							
D)							

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
See Attached	

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/1/91	1/2/91	24	→	42	30	125			Pumping

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas. Oil Ratio	Well Status
			→					Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					

* See instructionsand spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Salt	450'
				Queen	2425'
				Grayburg	2856'
				San Andres	3120'
				Glorieta	4650'
				TD	5540'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeannie Sillas Title Production Assistant

Signature Jeannie Sillas Date 4/25/08

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

MARBOB ENERGY CORPORATION
Foster Eddy #7
30-015-26230

Perforations & Treatment

2977'	3790'
2980'	3801'
3013'	3806'
3014'	3828'
3015'	3836'
3035'	4804'
3036'	4810'
3037'	4811'
3072'	4820'
3073'	4821'
3074'	4838'
3516'	4858'
3522'	4863'
3524'	4872'
3528'	4944'
3540'	4945'
3546'	4960'
3566'	4964'
3575'	4983'
3631'	4996'
3641'	4997'
3666'	5002'
3668'	5003'
3678'	5016'
3753'	5024'
3777'	5029'

Acdz perfs 2977-3074' w/1000 gal 15% NE acid; frac w/20000 gal wtr, 145 sx 20/40 & 90 sx 12/20

Acdz perfs 3516-3678' w/1500 gal 15% NE acid

Acdz perfs 3753-3836' w/1000 gal 15% NE acid; re-acdz w/16000 gal 20% heated acid & 38000 gal heated 40# gel, flushed w/4000 gal 15% NE acid & 4000 gal wtr

Acdz perfs 4804-5029' w/2000 gal 15% NE acid; re-acdz w/32000 gal 20% acid, 54000 gal heated 40# gel, flush w/5000 gal 15% NE & 4000 gal wtr.