

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

JUN 23 2008

2. Name of Operator
LCX Energy, LLC.

OCD-ARTESIA

3a. Address 3b. Phone No. (include area code)
110 North Marienfeld, Suite 200 Midland TX 79701 (432)262-4014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 440 FNL & 1880 FEL UL: B, Sec: 11, T: 17S, R: 24E
BH: 660 FSL & 1880 FEL UL: B, Sec: 11, T: 17S, R: 24E

5. Lease Serial No.

NM-108954

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

1724 FEDERAL 112

9. API Well No

30-015-36072

10. Field and Pool, or Exploratory Area

Collins Ranch; Wolfcamp Northeast

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/1/08 - 5/2/08 - Frac Stage # 1 @ 81 bpm w/3530 psi avg., 2664 bbls. Wait on winds to die down.. R/U Wireline equipment. RIH w/Plug & Guns to top of curve, pump plug down to 8440' & set Plug @ 8440', P/U to 8315' & shot 14 holes, P/U to 8100' & shot 13 holes, P/U to 7885' & shot 12 holes, P/U to 7670' & shot 11 holes, POOH and L/D setting tool & guns. Frac Stage # 2 @ 80 bpm 3300 psi avg., 2625 bbls water, 16,072# Sand, ISDP = 1735 psi RIH w/Plug & Guns to top of curve. Pump plug & guns down to 7555' and set plug @ 7555', P/U to 7455' & shot 14 holes, P/U to 7240' and shot 13 holes, P/U to 7025' & shot 12 holes, P/U to 6810' & shot 11 holes, POH & L/D setting tool. Frac Stage # 3 @ 80 bpm w/3500 psi avg pressure, 2577 bbls water, 15,256# sand, 70 Tons CO2. ISDP = 1919 psi. RIH w/Plug & Guns to top of curve, pump plug down to 6700' & set plug @ 6700', P/U to 6595' & shot 14 holes, P/U to 6380' & shot 13 holes, P/U to 6165' & shot 12 Holes, P/U to 5950' & shot 11 holes, POOH & L/D setting tool & guns. Frac Stage # 4 @ 81 bpm w/2960 psi avg. pressure, 2570 bbls. Water, 15,882# sand, 77 tons CO2. ISDP = 1650 psi. RIH w/plug & Guns to top of curve, pump plug down to 5840' & set plug @ 5840', P/U to 5750' & shot 14 Holes, P/U to 5535, & shot 13 holes, P/U to 5320' & shot 12 holes, P/U to 5105' & shot 11 holes. POOH L/D setting tools & guns. R/D wireline equipment. Haul in water for last frac stage. Frac Stage # 5 @ 81 bpm w/3421 avg pressure, 2670 bbls water, 19,624# sand, 79 Tons CO2. ISDP = 1601 psi. R/D BJ's equipment, and R/U Flow back equipment. Open well w/1350 psi on a 19/64" choke. Turn well over to Flow Back crew.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jenifer Sorley

Title Regulatory Analyst

Signature

Date 06/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record - NMOCD