Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 WELL API NO.
District II OH CONCEDIVATION DIVICION		30-015-36217	
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lease Name or Unit Agreement Name     Pinnacle State      Well Number
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other JUN 2 3 2008		8. Well Number	
2. Name of Operator		CD-ARTESIA	9. OGRID Number 246289
3. Address of Operator			10. Pool name or Wildcat
3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112			Herradurra Bend (Delaware)
4. Well Location			
Unit Letter O: 965 feet from the South line and 1685 feet from the East line			
Section 36 Township 22S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,110' GR			
Pit or Below-grade Tank Application  or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	<del>-</del>
<del></del> -	MULTIPLE COMPL	CASING/CEMEN	<del></del>
OTUED		OTUED O	5
OTHER: Surface and production casings   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Moved in and rigged up Permian Rig 1. Spudded well at 10:30 am on 5-15-08. Drilled 12-1/4" hole to 458'. Ran 9-5/8", 36#, J-55 ST&C casing to 458'. Cemented with 340 sacks of Class C Tail cement with 2% SI and 0.125 pps D-130 mixed at 14.8 ppg			
(yield = 1.34). Circulated 75 sacks of cement to surface. Waited on cement, Installed and tested BOPE. Picked up drilling			
BHA. Drilled out shoe 26 hours after cement was in place. Drilled 7-7/8" hole to 7,007'. Unable to get openhole logs. Ran			
5-1/2", 15.5#, K-55 LT&C production casing to 7,006' (float collar at 6,964'; DV tool at 3,713'). Cemented first stage with 451 sacks Lead 35:65 Poz:Class C + 6% D20 + 4 pps D24 + 0.125 pps D130 + 3% S1 mixed 12.7 ppg. (yield = 1.94) followed by			
Tail 200 sx. TXI Lightweight + 0.3% D167 + 0.2% D13 mixed 13.0 ppg. (yield = 1.39). Opened DV tool and circulated ½ bbl.			
of cement to surface. Cemented second stage with 866 sacks Lead 50:50 Poz:Class C + 0.125 pps D130 + 0.2% D167 + 10% D20 mixed 11.9 ppg. (yield = 2.32) followed by Tail 200 sx. Class C neat mixed 14.8 ppg. (yield = 1.32). Circulated 130 sacks			
of cement to surface.			
Rigged down and released rig. Well pending completion.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or glosed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .			
SIGNATURE SIENES	<b>,</b> , ,	PRODUCTION SU	
Type or print name For State Use Only Gene Sim	er E-mail address	gsimer@rkixp.co	m Telephone No. 505-885-1313
APPROVED BY:	TITLE	,	DATE