

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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WELL API NO.	30-015-36275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name 1625 STATE COM	
8. Well Number	164
9. OGRID Number	218885
10. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LCX Energy, LLC.	
3. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701	
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1880 feet from the EAST line Section 16 Township 16S Range 25E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

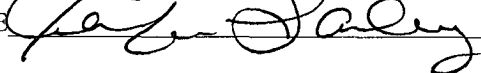
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/14/08 - 5/24/08 - Rigup Black Warrior & Safety Meeting For Bond Log. Run Bond Log. TIH. PU Kelly - Break Circ. - Tagged Cement at 1,225'. Drill cement f/1,225 - 4,950'. TOO. TIH Open Ended To Plug Back. Circ. & Batch Up Cement Plug. Pump 475sx "H"+0.75%D65+0.1%D13 TOO. Reverse Out Pump 6bbls Or 36sx Cement to Reserve Pit. Laydown 40 joints DP & TOO For Directional Tools WOC

Note: Talked to Mike Bratcher with NM OCD about the Bond Log and he gave us premission to run packer & DV tool on production casing & make sure we circ. cement to surface instead of perferating casing & trying to squeeze cement because pipe is not free its covered with possible sand & cement all the way up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Analyst DATE 06/19/2008  
Type or print name Jenifer Sorley E-mail address: Jenifer@eeronline.com Telephone No. (432)262-4014  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): Accepted for record - NMOCD