Office	of New Mexico	Form C-103
<u>District 1</u> Energy, Minera	als and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	DVATION DIVISION	30-015-36275
District III 1220 Soil	uth St. Francis Dr.	5. Indicate Type of Lease  STATE [X] FEE
1000 Rto Brazos Rd. Aztec. NM 87410		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	·	
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (F	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name 1625 STATE COM
PROPOSALS )  1. Type of Well: Oil Well Gas Well X Other	11 11 0 0 3 3 3	8. Well Number 164
2. Name of Operator	JUN Z 3 2008	9. OGRID Number 218885
LCX Energy, LLC.  3. Address of Operator 110 North Marienfeld, Suite 200	OCD-ARTESIA	10. Pool name or Wildcat
Midland, TX 79701	)	COTTONWWOOD CREEK-WOLFCAMP
4. Well Location	NODWY 1000	73.407
Unit Letter B : 660 feet from the NORTH line and 1880 feet from the EAST line		
Section 16 Township	16S Range 25E whether DR, RKB, RT, GR, etc.)	NMPM CountyEDDY
3501	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit type Depth to Groundwater Distance from Pit Liner Thickness: mil Below-Grade Tank:		struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK		
TEMPORARILY ABANDON  CHANGE PLANS	COMMENCE DRILL	
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT	
FULL OR ALTER CASING   WIDET IFLE COMPL	_ CASINO/CEMENT	JOB 🗓
OTHER:	_	
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103	OTHER:5 1/2" casing arly state all pertinent details, and	nggive pertinent dates, including estimated date
OTHER:  13. Describe proposed or completed operations. (Cle	OTHER:5 1/2" casing arly state all pertinent details, and an arrived a	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With □ packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Noing It In Hole Thru Spider Slips. Finish
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting . Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65 W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2	OTHER:5 1/2" casing arly state all pertinent details, and an arrived a	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With □ packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Noing It In Hole Thru Spider Slips. Finish
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting□. Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2 On Slips Nipple Up Tubing Head test head to 2000psi. Je	OTHER:5 1/2" casing arly state all pertinent details, and an arrived a	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With □ packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Noing It In Hole Thru Spider Slips. Finish
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting□. Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2 On Slips Nipple Up Tubing Head test head to 2000psi. Je	OTHER:5 1/2" casing arly state all pertinent details, and an arrived a	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With □ packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Noing It In Hole Thru Spider Slips. Finish
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting□. Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2 On Slips Nipple Up Tubing Head test head to 2000psi. Je	OTHER:5 1/2" casing arrived state all pertinent details, and arrived state all pertinent details, and arrived state arrived state and pertinent details, and arrived state arrived state of the state of	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Nning It In Hole Thru Spider Slips. Finish  ad  Circ 216sx Cement To Reserve Pit Off DV er. Nipple Down BOP Set Slips Set 85k
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting□. Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65 W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2 On Slips Nipple Up Tubing Head test head to 2000psi. Je Rig Released At 4:00 am NM Time 6/4/2008.	OTHER:5 1/2" casing arrived state all pertinent details, and arrived state all pertinent details, and arrived state arrived state and pertinent details, and arrived state arrived state of the state of	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Nning It In Hole Thru Spider Slips. Finish  ad  Circ 216sx Cement To Reserve Pit Off DV er. Nipple Down BOP Set Slips Set 85k
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting . Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65 W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2 On Slips Nipple Up Tubing Head test head to 2000psi. Je Rig Released At 4:00 am NM Time 6/4/2008.	OTHER:5 1/2" casing array state all pertinent details, and array state array state and restricted array state arra	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Naing It In Hole Thru Spider Slips. Finish  ad  Circ 216sx Cement To Reserve Pit Off DV etc. Nipple Down BOP Set Slips Set 85k  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  DATE 06/19/2008
OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  5/25/08 - 6/4/08 - Cut Drlg Line Pickup Directional Tools Drlg Cement Tag Cement @3980 F/3980 -T/4119. Slide Pipe. TOOH To Above Curve. Rigup Laydown Machine Same. TIH with rest of DP from derrick. Laydown DP B Safety Meeting . Run Casing Run 104 Jts #17 / 5 1/2" / At 1242ft Total Pipe Run 1294.45 Ft. Set At 8482ft Run 80 / LT&C With Circ. Casing & Wait On New Packer & Running Casing To Bottom Set At 8482ft. Circ. Casing 400sx50/50PozC+5%D44(BWOW)+10%D20+0.125ppsI W/375sxPVL+100%D151+2%D174+2%D112+0.6%D65 W/100sx50/50PozC+5%D44(BWOW)+10%D20+0.125p Tool & 1st Stage / Circ 43sx Cement To Reserve Pit On 2 On Slips Nipple Up Tubing Head test head to 2000psi. Je Rig Released At 4:00 am NM Time 6/4/2008.  I hereby certify that the information above is true and compgrade tank has been/will be constructed or cosed according to NMOO SIGNATURE.  Type or print name Jenifer Sorley	OTHER:5 1/2" casing array state all pertinent details, and array state array of the conference of the confer	give pertinent dates, including estimated date ch wellbore diagram of proposed completion  Wash Down To Cement Tag @ 3980.  Circ. & Pump 2 Sweeps Around Work & Directional Tools BHA & load Out Rigup Casing Crew & Torque Turn & "N-80 / LT&C With □packer DV Tool N-80 / Ultra FJ & 87 Jts #17 / 5 1/" Nning It In Hole Thru Spider Slips. Finish  ad  Circ 216sx Cement To Reserve Pit Off DV er. Nipple Down BOP Set Slips Set 85k  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan □.  DATE 06/19/2008