Submit 3 Copies To Appropriate District Office	State of New M Energy, Minerals and Natu		Form C-103 May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.			
District II	OIL CONSERVATIO	N DIVISION	30-015-01646			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fr		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE X FEE			
District IV 1220 S St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC	7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'					
PROPOSALS.) 1. Type of Well:	.IIIN	1 8 2008	8. Well Number			
Oil Well X Gas Well	Other		22			
2. Name of Operator		ARTESIA	9. OGRID Number			
BP America Production Comp	any		00778 10. Pool name or Wildcat			
3. Address of Operator P.O. Box 1089 Eunice NM	88231		EMPIRE ABO			
4. Well Location			IMPIRE ADO			
	660 feet from the	Iine and	2082 feet from the W line			
Section 31	Township 17S	Range 28E	NMPM County EDDY			
L	11. Elevation (Show whether					
		1' RDB	The state of the s			
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Groundwater _		h water well Dis	stance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume					
		<u> </u>				
12. Check A NOTICE OF INTE		1	Report, or Other Data SEQUENT REPORT OF: ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDONIVIENT			
OTHER: Repair pump and return	to production X	OTHER:				
		_	e pertinent dates, including estimated date a wellbore diagram of proposed completion			
TD: 6050' PBTD: 6021' PF	RFS: 5792'-5924' 5950'-60	00'				
Check tubing, production of 2. MIRU PU. Have hot oile	esg and surface csg for proper on location to pump hot casing as necessary. 3. If ore. 6. Check pump fund	essures - bleed of oil / paraffin di Pull rods and pump	spersant / water as required to . 4. Send pump in for repair.			
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan			
SIGNATURE SAME			ons Team Lead DATE 6/16/08			
Type or print name Barry C. Price		nail address:	barry.price@bp.com Telephone No. 575-394-1648			
For State Use Only						
APPROVED BY	TI	ΓLE	DATE			

Accepted for record - NMOCD

Conditions of Approval, if any:

Save File to G:\PBU\Wellbore Sketches\SENM Eunice after Workover is completed & WB dia is updated. Rename Existing Tab with Date Prior to Worker, Rename Proposed Tab with Date After Workover is completed.

Do not enter values in vellow boxes these boxes receive inputs from the Well History sheet.

Do not enter values in	yellow boxes these boxes rec	eive inputs fror	n the Well Histo	ory sheet.					
						o Unit H-22			
		Status		Producing		BP Ar			
			Empire A		Zone)		
		Field			AP		-01646		
				NMOCD					
		Location	660 FSL & 2082 FWL, S-31 T-17S R-28E						
	TOC: 600'	Reference:							
		КВ		TVD	6050	PBTD	6021		
		GL	3,670	MTD		Last CIBP	n/a		
		Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC		
	Surf Csg @ 1000'	8 5/8"	22.7#	1000'	500 sx	11"	circ		
		4 1/2"	14#	6021'	850 sx	7 7/8"	600'		
		0	0	0	0	0	0		
		Spud	12/31/1959		Top Perf	5792'			
		Completion	1/22/1960		Bot Perf	6000'			
	Perforation History: 5792-5924', 5950-6000 (2spf)								
		Packers, Plug	s, and Cement						
	0-Jan-00								
			ulars: Blue b				ptions		
			ch checked ars checked	2/11/08	by				
			bing and R	od Assem	l <u>by</u> ibly	length, ft	Top of Depth from KB, ft		
		# Jnts Description of TBG Assembly RKB					,		
		186 2 3/8" 4.7# J-55 EUE 8 Rnd Tbg			5731.96	11 00			
		1	2 3/8" X 5.5" OD TAC			2 71	5742 96		
		8	2 3/8" 4.7# J-55 EUE 8 Rnd Tbg			246.37	5745.67		
		1	2 3/8" 4.7# J-55 EUE 8 Rnd IPC Tbg			32.42	5992 04		
		1	2 3/8" API SN 2 3/8" 4.7# J-55 EUE 8 Rnd Perf Sub		1 10	6024 46			
		1			4 10	6025 56			
		1	Collar and Bull	riug		0.70	6029.66		
							6030.36		
	***************************************			,	•	 	6030.36 6030.36		
	Top Perf: 5792'				*		6030.36		
			<u> </u>				6030.36		
TAC B							6030.36		
		Current Rod Design							
		# Rods Description of Rod Assembly RKB			11 00				
	1	1 70	1 1/4" Dia X 22' F		PR liner	22.00	11.00		
	79		7/8" Dia "C" Rods			1975 00			
	Bot Perf : 5924'	120 30				3000 00			
	▎ ▝▁▋▕▐▕▐▁▘ ┝━━		7/8" Dia "C" Rods 7/8" Dia "C" Rods with guides			750.00			
	Top Perf. 5950' Bot Perf : 6000'	10	7/8" Dia "C" Po		· · · · · · · · · · · · · · · · · · ·	250.00 4.00			
ISIN /	DOCT 611, 0000	<u> </u>	Pump	ony nous		20.00			
						20.00	6032.00		
	PBTD @ 6021				,	†	6032.00		
					· · · · · · · · · · · · · · · · · · ·		6032.00		
TD 6050	•						6032.00		
Last CIBP n/a				. 1 E v 001 DUIS	· · · · · ·		6032.00		
			2)	x 1 5 x 20' RHE			6032.00		