Submit 3 Copies To Appropriate District  • Office	State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	well API NO. May 27, 2004
<u>District II</u>	OIL CONSERVATION DIVIS	20.015.25651
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Santa PC, NWI 67303	State Oil & Gas Lease No. B-1266
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)  1. Type of Well: Oil Well	Gas Well Other JUN 2 0 2008	8. Well 161
2. Name of Operator		9. OGRID Number
COG Operating LLC	OCD-ARTESIA	
3. Address of Operator	Milland TV 70701	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300	Midiand, 1X /9/01	GJ; 7Rvs-Qn-Gb-Glorieta-Yeso 97558
Well Location	2210 Control Control Control	and 1650 for from the Fort line
	2310 feet from the South line	
Section 16	Township 17S Range 29E 11. Elevation (Show whether DR, RKB, RT	
11. Elevation (Blow whether Dit, IAID, K1, GK, etc.)		
Pit or Below-grade Tank Application .	or Closure 🗌	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
	_ 1	G/CEMENT JOB
	_	
OTHER:		: Addition of San Andres Perfs
of starting any proposed w		details, and give pertinent dates, including estimated date etions: Attach wellbore diagram of proposed completion
or recompletion.		
	mp, rods & tbg. RIH w/RBP & set @ 3900'.	
05-21-08 Acidize w/2500 gals 15% acid. Frac w/73,626 gals 20# Lightning 2000 Xlink gel; 69,917# brown sand; 21,248# SiberProp. RIH w/RBP & set @ 3610'. Perf @ 3386'-3586', 2 SPF, 36 holes. Acidize w/2500 gals 15% acid. Frac		
w/64,213 gal 20# Lightning 2000 Xlink gel; 94,829# brown sand; 22,535# SiberProp. Flush w/base gel.		
05-23-08 Release RBP @ 3610' & POOH.		
05-27-08 Release RBP @ 3900' & POOH. RIH w/166 jts 2 7/8" tbg, SN @ 5292'.		
05-28-08 RIH w/2-1/2x2x20' RHBC pump & rods. Hang well on.		
	•	
		knowledge and belief. I further certify that any pit or below-
	- 0	•
SIGNATURE Could	nu dance TITLE Regular	ory Analyst DATE 06/11/2008
Type or print name Carol Ann L		DATE 00/11/2000
For State Use Only		sources.com Telephone No. 432-685-4395
	ance E-mail address: clance@conchores	sources.com Telephone No. 432-685-4395
For State Use Only  APPROVED BY:  Conditions of Approval (if any):	ance E-mail address: clance@conchores	,