## District I

## PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION



Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

MAY 2 8 2008

## 2040 South Pacheco 5 Copies Santa Fe, NM 87505

Paches, Santa Pe, NM 87895   Color   Pach
Devon Energy Production Company, LP
20 N. Broadway   Chelahoma City, OK 73102-8260   NW
Note
Production
10   15-35664   Los Medanos; Delaware   Froperty Name   Froperty Name   Froperty Name   Froperty Name   North Pure Gold 4   Froduction   Section   Trownship   Range   Lot Idn   Feet from the   Iso'   NORTH   1980'   Bast/West Line   County   SEC 4   T23S   R31E   R3
North Pure Gold 4   Federal 4H
Surface   Location   Surface   Location   Social   Township   Sect   Township   Se
SEC 4   T23S
South   Township   Range   LocLida   Feet from the   SOUTH   1980   WEST   Eddy   WE
Section   Township   Range   Lot.ldn   Feet from the   SOUTH   1980'   East/West Line   County   Eddy
il and Gas Transporters  Transporter   "Transporter Name and Address   "POD   "OG   "POD ULSTR Location and Description   "POD ULSTR Location and
Part
It and Gas Transporters
Transporter   Analogo
Pains Marketing
P O BOX 4648 HOUSTON, TX 77210  9171  DCP MIDSTREAM P. O. BOX 50020 MIDLAND, TX 79711  BY POD ULSTR Location and Description  ell Completion Data Date  "" Ready Date "" Ready Date "" Ready Date "" Ready Date "" Ready Date "" Ready Date "" Ready Date "" PBTD "" PFTor Janous "" Perforanous ""
## HOUSTON, TX 77210  ## POD WIDSTREAM P. O. BOX 50020 ## MIDLAND, TX 79711  ## POD ULSTR Location and Description  ## POD ULSTR Location and Description  ## POD ULSTR Location and Description  ## PETD ## P
POD ULSTR Location and Description    POD ULSTR Location and Description
P. O. BOX 50020 MIDLAND, TX 79711  ***POD ULSTR Location and Description**  **POD ULSTR Location and Description**  **Sacks Cement
### POD ULSTR Location and Description  ###################################
POD ULSTR Location and Description
Perform   Perf
28   28   28   29   29   29   20   20   20   20   20
28   28   28   29   29   29   20   20   20   20   20
12,486'   12,395'   8321-12,392'     3" Hole Size   3" Casing & Tubing Size   3" Depth Set   3" Sacks Cement   17 1/2"   13 3/8" H-40   565'   700 sx C; Circ 80 sx to p   12 1/4"   9 5/8" J-55   4165'   1725 sx C; Circ 396 sx to p   8 3/4"   7" J-55   8315'   1360 sx; Circ 195 to pit   6 1/8"   4 1/2" N-80   12,486'   500 sx; 142 to pit     Vell Test Data   3" Test Date   3" Test Date   3" Test Length   3" Tbg. Pressure   4" Csg. Pressure   1/14/2007   11/15/2007   24   250   350   350     Choke Size   4" Oil   3" Water   4" Gas   4" AOF   4" Test Method   545   766   672   Choke Information given above is true and complete to the best of mile and belief.   Approval Date:   A
17   1/2   13 3/8"   H-40   565'   700 sx C; Circ 80 sx to p
12 1/4"   9 5/8" J-55   4165'   1725 sx C;Circ 396 sx to 8 3/4"   7" J-55   8315'   1360 sx;Circ 195 to pit 6 1/8"   4 1/2" N-80   12,486'   500 sx; 142 to pit
8 3/4" 7" J-55 8315' 1360 sx; Circ 195 to pit 6 1/8" 4 1/2" N-80 12,486' 500 sx; 142 to pit  Vell Test Data  Date New Oil
6 1/8"  4 1/2" N-80  12,486'  500 sx; 142 to pit  Vell Test Data  Date New Oil  1/14/2007  11/15/2007
Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 38 Tbg. Pressure 40 Csg. Pressure 1/14/2007 11/15/2007 24 250 350  Choke Size 47 Oil 43 Water 47 Gas 45 AOF 46 Test Method 545 766 672  Certify that the rules of the Oil Conservation division have been complied that the information given above is true and complete to the best of me and belief.  Approval by  Approval by  Regulatory Analyst Approval Date:
1/14/2007 11/15/2007 11/15/2007 24 250 350  Choke Size 42 Oil 43 Water 45 Gas 45 AOF 46 Test Method  certify that the rules of the Oil Conservation division have been complied  that the information given above is true and complete to the best of m.  e and belief.  Approval by  Regulatory Analyst Approval Date:
Choke Size  42 Onl 545  766  672  Certify that the rules of the Oil Conservation division have been complied that the information given above is true and complete to the best of me and belief.  Approved by  Approved by  Regulatory Analyst  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by  Title:  Approved Date:
certify that the rules of the Oil Conservation division have been complied that the information given above is true and complete to the best of mile and belief.  Approved by  Approved by  Regulatory Analyst  Approved Date:
Approved by:  Judy A. Barnett X8699  Regulatory Analyst  Approved by:  A
Approved by:  Approved Date:  Approved Date:
Approved by:  Approved Date:  Approved Date:
Regulatory Analyst  Title:  Approval Date:
Regulatory Analyst Approval Date:
11/20/2007   Phone: 405-235-3611   // A # - UX
is a change of operator fill in the OGRID number and name of the previous operator
Previous Operator Signature Printed Name Title Date