•	Submit 3 Copies To Appropriate District Office <u>District I</u>	Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 WELL API NO.	
•	1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210 <u>District III</u> 1000 Río Brazos Rd , Aztec, NM 87410	or II  W. Grand Ave, Artesia, NM 88210  till Rio Brazos Rd, Aztec, NM 87410  tilV St Francis Dr, Santa Fe, NM  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		30-015-36018  5. Indicate Type of Lease  STATE ☐ FEE ☒	
r	<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505			<ul><li>6. State Oil &amp; Gas Lease No.</li><li>7. Lease Name or Unit Agreement Name</li></ul>	
	(DO NOT USE THIS FORM FOR PROPOSALS	SUNDRY NOTICES AND REPORTS ON WELLS ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPOSALS )			
	<ol> <li>Type of Well: Oil Well Gas</li> <li>Name of Operator</li> </ol>	Gas Well Other JUN 0 9 2008		9. OGRID Number	
	Devon Energy Production Company, Ll 3. Address of Operator			6137 10. Pool name or Wildcat	
	20 North Broadway Oklahoma City, C	Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		Carlsbad; Morrow, East (Gas)	
	4. Well Location  Unit Letter M: 1310 feet from the South line and 660 feet from the West line				
	Section 8 Township	22S Range 28E	NMPM	Eddy County, NM	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3088'				
-	Pit or Below-grade Tank Application ☐ or Clo Pit type Depth to Groundwater	sure  Distance from nearest fresh v	voter well Dista	ance from negreet curface water	
- 1	-	Below-Grade Tank: Volume		nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	TEMPORARILY ABANDON				
	PULL OR ALTER CASING MI	ULTIPLE COMPL	CASING/CEMENT	JOB 📙	
OTHER: OTHER: MORROW COMPLETION REPORT					
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
05/06/08 - 05/18/08:					
MIRU. NU/BOP – TIH & set 7" pkr @9345' w/269 jts in hole. RU kill truck & tst liner to 6000# for 10 min – ok. TOH w/pkr. TIH w/3 7/8" bit to top of liner 9,344'. RU swivel & drill out 25' cmt – RD swivel & TIH w/bit to PBTD @ 12,300'. Displace hole w/2% KCL. TOH w/pkr – RIH w/CCC, CBL logging tool to PBTD. RIH & perf 11,923-28, 11,965-70, 11,998-00, 12,031-36, 12,048-50, 12,104-106; (2SPF) 42 holes. Set pkr @ 11,890' w/375 jts in hole. RIH & swab. Acidize mrrow dwn tbg w/2500 gal 7.5% acid w/100					
bll slrs. Open well, flw bck, swab. RU kill trk & pmp 40 bbls of 2% KCL dwn tbg & kill well - NU/DN/tree - NU/BOP. Rls pkr & TOH					
	w/tbg & pkr. Swab. PU 6 1/8" string mill & mill out csg stub. Frac mrrw @ 11,923-12,050' w/58,150# versa prop 18/40 sn, 948 tons N-2, 2,300 gal of sn laden dwn 7" csg. Open well, flw bck. RIH w/3 7/8" gauge ring & tag sn @ 12,125', set WL pkr @ 11,890'. RD				
1	W/L. TIH w/on/off tl & 375 jts of 2 3/8" tbg. NU/DN/BOP - NU Tree. RU kill trk & pmp 41 bbls 2% KCL & blow tbg dsk. Load csg				
٦	w/pkr fluid & tst csg to 1500# for 15 min – ok. Swab. Kick well off flowing, bring well on line, put well on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
ć	SIGNATURE	/ - TITLE_S	Sr. Staff Engineering	Technician DATE 06/10/2008	
	Type or print name/ Stephanie A. Ysasa For State Use Only				
	APPROVED BY:	TITLE_	<b>cepted for recor</b> NMOCD	<b>d</b> DATE	
(	Conditions of Approval (if any):				