Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-26037
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Quick Draw 10
PROPOSALS.)	Gas Well Other		8. Well Number 1
2. Name of Operator	JUN 2 4 2008		9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator	OCD-ARTESIA		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240	88240 Undesignated Yeso		
4. Well Location Unit Letter J: 1980 feet from the S line and 1980 feet from the E line			
Section 10		Range 25E	NMPM Eddy County
3416' GL Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REMEDIAL WORK		C ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	ANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB X	
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/30/08 MI & Eunice Well Service & Graco reverse unit. 06/02/08, Tested BOPE to 500#. Re-entered & drilled out cmt plugs to 3440' with 7 1/8"bit. Circulated clean. Tested csg to 500#.			
06/04/08 TD'ed 7 %" hole @ 3440'. Ran 3435' 4 ½" 11.6# J55 LT&C Csg. Cemented with 275 sks BJ Lite Class "C" (35:65:6) with additives. Mixed @ 12.5 #/g w/ 2.04 yd. Tail with 350 sks Class "C" neat. Mixed @ 14.8 #/g w/ 1.34 yd. Test csg to 1350#. Held OK. Plug down at 4:15 am 06/06/08. TOC @ 200' (Calculated).			
06/06/08Released rig.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE OL	Lothan TITLE H	obbs Regulatory	DATE06/23/08
		<u></u>	
Type or print name Jackie Latha For State Use Only	n E-mail ado	dress:	Telephone No. 575-393-5905
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			
Accepted for record - NWOCD			