

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

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JUN 24 2008

OCD-ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5 Lease Serial No NMLC028731A
2 Name of Operator Marbob Energy Corporation	6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	7 If Unit or CA Agreement Name and/or No NMNM111789X
3b Phone No (include area code) (575) 748-3303	8 Well Name and No Dodd Federal Unit #43 WIW
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2180 FSL 860 FWL, Sec. 14-T17S-R29E, Unit L	9 API Well No 30-015-26198
	10 Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA
	11 County or Parish, State Eddy Co., NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

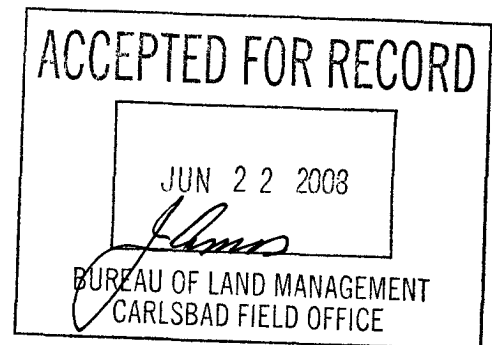
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Converted to Water Injection Well

\*\*\*See Attachment\*\*\*

Accepted for record  
NMOCB



14 I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Diana J. Briggs	Title Production Analyst
Signature 	Date June 17, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MARBOB ENERGY CORPORATION**  
**DODD FEDERAL UNIT #43 WIW**  
**MARY DODD A #39**  
**2180 FSL 860 FWL, SEC. 14-T17S-R29E, UNIT L**  
**30-015-26198, GRBG JACKSON SR Q GRBG SA**  
**EDDY COUNTY, NM**

5/7/08 **CONVERT TO WIW:** T&C HAD TO SET 2 ANCHORS. RU WOU. PREP TO UNSEAT PMP. SDFTD. - *MANUEL*

5/8/08 POOH W/ RODS. WAREHOUSE & LD 165 - 7/8" RODS. WAIT FOR ADAPTER FLANGE. ND FLANGE & W/H. NU ADAPTER FLANGES & BOP. POOH W/ TBG & TAC. SWI. SDFTD. - *MANUEL*

5/9/08 RIH W/ 7 5/8" DB, 8 5/8" CSG SCRAPER & 141 JTS. TAG @ 4330'. HAD 18' OF FILL. POOH W/ TBG & SCRAPER. SEND HLS W/L & HLS TOOL HAND BACK TO YARD. RIH W/ DB, BULLDOG BAILER & TBG. PU PWR SWIVEL. OK HOT OIL PMPD 85 BBLS WTR DN CSG. CLN OUT 18' DN TO 4356'. POOH W/ TBG & BAILER. SWI. SDFTD. - *MANUEL*

5/12/08 RU HLS W/L TO SET CIBP @ 4150'. RD W/L. RIH W/ RTTS & 24 JTS & WOULDN'T GO. POOH W/ TBG & PKR. RAN ADI PKR & TBG SET @ 4114'. I&W PMPD 23 BBLS OF WTR TO LOAD TBG & TEST GOT TO 500#. LEAKED. UNSEAT PKR & POOH W/ 72 JTS. SWI. SD FOR WIND. - *MANUEL*

5/13/08 FINISH POOH W/ TBG & PKR. WAIT FOR PKR. RIH W/ RTTS & 134 JTS. SET PKR @ 4121'. I&W PMPD 20 BBLS WTR TO LOAD TBG & TEST CIBP TO 2500# & HELD. UNSEAT PKR. POOH W/ 44 JTS. SET PKR @ 2778'. I&W PMPD 174 BBLS WTR TO LOAD 8 5/8" CSG FLANGE. LEAK ON CSG. CHNG RING GASKET. I&W PRESS UP ON CSG TO 1200# & HELD. UNSEAT PKR. POOH W/ RIH W/ 8 5/8" CMT RET & 90 JTS OF TBG. HLS PMPD 20 BBLS WTR THRU RET SET @ 2774'. HLS PMPD 150 BBLS OF WTR TO LOAD CSG. PUT 500# ON CSG. HLS PMPD 16 BBLS TO LOAD TBG. HLS PMPD INTO RET & PRESS UP TO 1000#. STING OUT OF RET & WOULD CIRC. STING INTO RET & WOULD PRESS. STING OUT & POOH W/ TBG & STINGER. CHNG OUT STINGER. RIH W/ STINGER & TBG. STING INTO RET. PRESS UP TO 500# ON CSG. HLS INJ RATE 3 BPM & NO PRESS. PMP CMT THRU PERFS. 3 BPM & NO PRESS. DIDN'T SQUEEZE. SWI. SDFTD. - *MANUEL*

5/15/08 HLS PRESS UP ON CSG TO 500#. GOT INJ RATE 1 1/2 BPM @ 1300# ON PERFS THAT WERE SQUEEZED THE DAY BEFORE W/ 600 SX CMT. WAIT FOR CMT. HLS PMPD 350 SX OF CMT @ 2 BPM @ 1300#. HLS WASH LP UP ON SQUEEZE TO 2700#. GOT GOOD SQUEEZE RD HLS. POOH W/ TBG & STINGER. SWI. SDFTD. - *MANUEL*

5/16/08 STND BY. WOC. - *MANUEL*

5/19/08 RIH W/ 7 7/8" DB, 5 - 4 3/4" DCS & 85 JTS OF TBG. TAG CMT @ 2771'. PU PWR SWIVEL. DO CMT. TAG RET @ 2774'. DO HALF OF THE RET. CIRC CLN. SWI. SDFTD. - *MANUEL*

5/20/08 CONT DRILLING CMT F/ 2774' & FELL OUT OF CMT @ 2908'. RAN 1 JT IN & HALF WAY DN, STOPPED OPERATOR. WORK TBG & GOT THROUGH. PU JT #92 & WENT IN 6'. START DRILLING & GOT METAL SHAVING. CIRC CLN. LD PWR SWIVEL. POOH W/ 10 JTS OF TBG. SWI. SDFTD. - *MANUEL*

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**EDDY COUNTY, NM**

5/21/08 RIH W/ 10 JTS. PU PWR SWIVEL. POOH W/ TBG. HAD BROKEN THREADS OFF JT. LEFT 2 JTS & 5 DCS IN HOLE. PUT OS BMPR SUB ON 1 JT. PUT IT IN HOLE. SWI. SDFTD. - *MANUEL*

5/22/08 RIH W/OVERSHOT & TBG. GOT ON TBG & HAD TO WORK DC'S LOOSE. POOH W/TBG & DC'S. RIH W/NEW 7-7/8" DRILL BIT, DC'S & TBG. TAG @ 2925'. PU PWR SWIVEL & DO CMT DOWN TO 3014'. TBG PARTED. CIRC CLEAN. LD PWR SWIVEL. POOH W/TBG & HAD BROKEN THREADS OFF JT ON TOP OF DC'S. RIH W/OVERSHOT, BUMPER SUB & TBG. GOT ON BROKEN JT. POOH W/TBG TO DC'S. LD OVERSHOT & BAD JT. SWI & SDFTD. - *MANUEL*

5/23/08 RIH W/ 7 7/8" DB, 6 - 4 3/4" DCS & 90 JTS OF TBG. TAG CMT @ 3009'. PU PWR SWIVEL. DO CMT TO 3049'. CIRC CLN. SWI. SDFTD. - *MANUEL*

5/27/08 CONT DO CMT F/ 3049' TO 3291'. HYD HOSE BROKE ON PWR SWIVEL. CIRC CLN. LD PWR SWIVEL. PULL 4 JTS & LD. RAN IN 4 JTS OF TBG OUT OF DERRICK. SWI. SDFTD. - *MANUEL*

5/28/08 PU PWR SWIVEL & CONT DO CMT F/ 3291' & FELL OUT OF CMT @ 3430'. CIRC CLN. LD PWR SWIVEL. PRESS UP TO 600# & LEVEL OFF 580#. WATCH FOR 15 MIN & HELD. BLEED PRESS DN. RIH W/ 20 JTS OF TBG. TAG @ 4122'. PU PWR SWIVEL & CLN DN TO CIBP @ 4150'. DO CIBP. WENT TO 4361'. LD PWR SWIVEL. PULL 10 JTS OUT. SWI. SDFTD. - *AARON AULD*

5/29/08 RD PWR SWIVEL. POOH W/ TBG & LD 6 DC'S. RIH W/ CSG SCRAPER & TBG TO 4300'. POOH W/ TBG & LD 138 JTS. RD UT. SDFTD. COME BACK LATER TO RIH W/ PKR & TBG. - *MANUEL*

6/3/08 CREW ROAD UT TO LOC & SPOT RIG TO RU. - *MANUEL*

6/4/08 RU UT & TALLEY TBG. RIH W/ NP 8 5/8" PKR & 129 JTS PC TBG. ND BOP & FLANGES. SET PKR @ 4122.27'. FLANGE UP TBG. SWI. SDFTD. - *MANUEL*

6/5/2008 RU BASIC PMP TRUCK. PMP 258 BBLS PKR FL & WOULDN'T FILL UP CSG. PKR LEAK. PULL 4 MORE POINTS ON PKR & PMP 75 BBLS WTR & PKR STILL LEAK. GOT MORE PKR FL. PULL 5 MORE POINTS ON PKR. BASIC PMPD 260 BBLS PKR FL & PKR STILL LEAKED. SWI. SDFTD. - *MANUEL*

6/6/08 UNSEAT PKR. TOOK FLANGE OFF. NU ADAPTOR, FLANGES & BOP. POOH W/ PC TBG & PKR. RIH W/ RBP, RTTS & 132 JTS WORK STRING. SET RBP @ 4155'. TEST RBP W/ BASIC TRUCK TO 1500# & HELD. UNSEAT PKR. PULL TBG OUT & SET PKR @ 3466'. BASIC PMPD 18 BBLS WTR TO LOAD. TEST CSG TO 1600# & HELD. BLEED PRESS. UNSEAT PKR. PULL TBG ABV SQUEEZE & BASIC PRESS UP TO 1500# & HELD. BASIC PMPD 138 BBLS WTR TO LOAD CSG & TEST CSG TO 1600# & HELD UNSEAT PKR & POOH W/ TBG & PKR. RIH W/ RET TOOL & TBG. GOT ON RBP & LET IT EQUALIZE. UNSEAT RBP. START OUT OF HOLE. L/D 18 JTS WORK STRING. SWI. SDFTD. - *MANUEL*

6/7/08 FINISH POOH W/ 116 JTS. LD WORKSTRING & RBP. SWI. SDFTD. - *MANUEL*

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6/9/08 RIH W/ G-6 NICKEL-COATED PKR & 129 JTS PC TBG. ND ADAPTOR, FLANGES  
& BOP. NU FLANGE & WH. BASIC PUMP 90 BBLS PKR FLUID. SET PKR @  
4124' & FLANGE UP TBG. BASIC PUMP 151 BBLS PKR FLUID TO LOAD CSG.  
PUT CHART REC & PRESS KEPT GOING UP. SWI & COME BACK LATER & PUT  
CHART ON. RD UN. - *MANUEL*

6/11/08 RETEST PKR AND RUN 30 MIN CHART. FINAL REPORT. - *MANUEL*