District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



DATE 5/19/2008

orm C-144 June 1, 2004

Pur drilling and production facilities, shown to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Type of action. Registration of a pix	or below-grade tank [T] Closure of a pit or below-	NO □ APR 2.8 2009	
7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		OCD-ARTESIA	
Operator. <u>Yates Petroleum Corporation</u> <u>Telephone</u> 575-748-4500	e-mail address: mikes@ypenin.com	A SOUTH TO THE	
Address: 195 Sona 4th Street, Atlasia N.M. 88210	24(2) (1) 0(0) 0	24 (5 100 5 005	
Facility or well name. Wright JA #6 API #: 30-015-			
County. Eddy Lat Surface Owner. Federal ☐ State ☐ Private ☑ Indian ☐	Longitude: 104,3	7264 NAD: 1927 ⊠ 1983 □	
•			
Pit Type Drilling ⊠ Production □ Disposal □	Below-grade tank		
	Volume:bbl Type of fluid Construction material		
Work over ☐ Emergency ☐ Lined ☑ Unlined ☐	Double-walled, with leak detection? Yes If not, explain why not		
Liner type. Synthetic M Thickness 12 mil. Clay []	Double-wanca, waij icak detection? Yes [] it not, explain why not		
Pit Volume 20.000 bbl			
Fit volunte 20,000 out	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	To Form or moore, that loss them 190 too!		
high water elevation of ground water.)	100 feet or more	(10 points) xxxx	
70'	100 feet of mole	(0 points)	
Wellhead protection are: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) xxxx	
26 M (1) M (2) M (2)	Less than 200 feet	(20 points)	
ปีคระบารทำลว พอรอ (มีเปรียดเต่ เป็นสามารถ และ และใหม่ใน เป็นสามารถ	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) xxxx	
		1d rome	
	Ranking Score (Total Points)	10 pages	
your are burying it pince) onsite offsite If offsite, name of facility remediation start date and end date (4) Groundwater encountered. No (5) Attach soil sample results and a diagram of sample locations and excav	Yes 🔲 If yes, show dopth below ground surface_		
Additional Comments. The Wright IA 80 was critica to 1D using a trosh		2 Well' - St. " In the sound market way. Y & She " ",	
drilling pit material will be mixed with earthen material to stiffen the pit of		-	
	,	**	
The drilling pit area will then be backfilled to grade using a minimum of	3 teet of clean soil or like material that is espanic of	I supporting native plant growth.	
A one call and a 48 hour notice will be provided to NMOCD,			
(C144 Previously submitted 2/4/08 approved 2/14/08 - C144 subm	ditted with an alternative method of pit closure)		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideling.			
Date: 4/24/2008			
Printed Name/Title Mike Stubblefield/Environmental Regulatory Agent	Signature man Stall; 11		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations	not relieve the operator of liability should the cont the operator of its responsibility for compliance w	tents of the pit or tank contaminate ground water or ith any other federal, state, or local laws and/or	
			
Approved with stipulations. See	Signed By Mile &	MAY 0 5 2008	
attachment.	Accepted for record	T CLOSURE FINAL	
JUN 2 5	Accepted for record 2008 NMOCD	ATE 5/19/2008	

Stipulations for Closing Drilling Pit

- Notify OCD 24 hours prior to commencement of closure activity.
- Notify OCD 24 hours prior to obtaining samples where analyses of samples obtained are to be submitted to OCD.
- Samples are to be obtained from below the liner in the front portion (circulating pits) of the pit configuration and tested for hydrocarbon constituents.
- Sample analyses are to be presented to and approval obtained from OCD prior to back-filling this area.
- Closure report including all analytical data is to be submitted to OCD upon satisfactory completion of pit closure.

I certify that on $\underline{6/6/2008}$ tests were conducted on soil samples from the Wright JA #6 Following are the results of those tests:

SAMPLE POINT	TPH (EPA Method 9074)	CHLORIDES (EPA Method 9253)	BTEX (PID Meter)
Bermed area middle of working pits Depth 10' BGS	69 ppm		0 ppm
ALL DECLIFE A DE DOM			

ALL RESULTS ARE PPM

Memo note; Soil samples taken for the 6'-8' depth were from the bottom of the cleaned out drilling pit area. Vertical delineation was the maximum with equipment on location.

All testing was done at Yates Petroleum Corporation or cn location.

Respectfully,

marstellfill

Mike Stubblefield

Environmental Regulatory Agent