

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34940 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	7. Lease Name or Unit Agreement Name Crawford 26
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2. Name of Operator Cimarex Energy Co. of Colorado (162683)	MAY 28 2008
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3. Address of Operator PO Box 140907; Irving, TX 75014-0907	OCD-ARTESIA
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4. Well Location SHL: Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 26 Township 24S Range 26E NMPM County Eddy					
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10 Date Spudded 10-06-06	11. Date T.D. Reached 11-03-06	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF& RKB, RT, GR, etc.) 3272' GR	14. Elev. Casinghead
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15. Total Depth 11825'	16. Plug Back T.D. 11780'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name N/A	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Porosity, Density, CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	436'	17 1/2"	565 sx, circ 73 sx	
9 5/8"	40	2970'	12 1/4"	1150 sx, circ 176 sx	
5 1/2"	17	11825'	8 3/4"	1670 sx, CBL TOC 3924'	DV tool @ 7634'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11391'-11412' 6 spf 126 holes, CIBP @ 11360' w/ 35' cmt 11299'-11305' 6 spf 36 holes 11248'-11254' 6 spf 36 holes, CBP @ 11200' 11060'-11148' 6 jsp 84 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>11391'-11412'</td><td>2000 gal 7 1/2% Gas acid</td></tr> <tr> <td>11299'-11305'</td><td>750 gal 7 1/2% Gas acid</td></tr> <tr> <td>11248'-11254'</td><td>750 gal 15% Gas Acid</td></tr> <tr> <td>11248'-11254'</td><td>27032 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 70K# Versaprop</td></tr> <tr> <td>11060'-11148'</td><td>1500 gal 7 1/2% Gas Acid</td></tr> <tr> <td>11060'-11148'</td><td>26105 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 95K# Versaprop</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11391'-11412'	2000 gal 7 1/2% Gas acid	11299'-11305'	750 gal 7 1/2% Gas acid	11248'-11254'	750 gal 15% Gas Acid	11248'-11254'	27032 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 70K# Versaprop	11060'-11148'	1500 gal 7 1/2% Gas Acid	11060'-11148'	26105 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 95K# Versaprop
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-in for evaluation		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory Analyst</u>	Date <u>5/16/2008</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Abo Shale	
T. Salt		T. Wolfcamp	8418'
B. Salt	1476'	T. Penn	
T. Delaware	1867'	T. Cisco	9814'
T. 7 Rivers		T. Canyon	
T. Queen		T. Strawn	10047'
T. Grayburg		T. Atoka	10259'
T. San Andres		T. Miss	
T. Glorieta		T. Devonian	
T. Paddock		T. Silurian	
T. Blinebry		T. Montoya	
T. Tubb		T. Simpson	
T. Drinkard		T. McKee	
T. Bone Spring	5315'	T. Ellenburger	
T. FBSS	6252'	T. Gr. Wash	
T. SBSS	6849'	T. Morrow	10863'
T. TBSS	8111'		
		T. Ojo Alamo	T. Penn. "B"
		T. Kirtland-Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		B. Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	
		T.Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	
		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

Cimarex Energy Company
Crawford 26 #3
Eddy Co., N.M.

080-0047

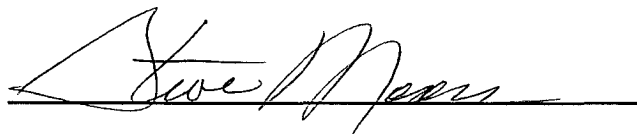
STATE OF NEW MEXICO
DEVIATION REPORT

198	1.00	8,985	1.00
386	1.50	9,301	1.00
619	1.00	9,586	1.00
969	1.00	9,870	1.00
1,369	1.00	10,186	1.00
1,727	1.00	10,501	1.00
2,077	1.00	10,879	1.00
2,382	1.00	10,965	2.00
2,678	0.75	11,289	1.00
2,868	1.00	11,563	1.00
3,284	1.00	11,643	2.50
3,628	1.00	11,825	2.50
4,271	1.00		
4,588	1.00		
4,944	1.00		
5,241	1.00		
5,715	1.00		
6,095	1.00		
6,298	1.00		
6,569	1.00		
6,896	1.00		
7,265	1.00		
7,687	1.00		
8,035	1.00		
8,319	1.00		
8,676	1.00		
8,889	2.00		

MAY 28 2008
OCD-ARTESIA

STATE OF TEXAS

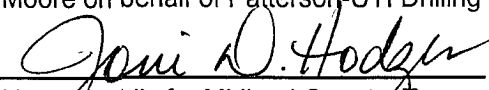
COUNTY OF MIDLAND



BY:

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

November 16, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

