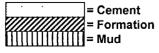
Submit Copies To Appro	opriate District		State of New Minerals and I						rm C-103 fay 27, 2004
District I 1625 N. French Dr , Hobb	s, NM 88240	-		WELL AI					
District II 1301 W. Grand Ave., Arte	sia, NM 88210	OIL C	30-005-60 5. Indicat	e Type of Lea	ase				
District III 1000 Rio Brazos Rd., Azte	ec, NM 87410		20 South St. Santa Fe, NI			ST	ATE 🗌	FEE	XX
District IV 1220 S St. Francis Dr , Sa 87505	nta Fe, NM		Santa I C, IVI	VI 073		6. State C 011602	oil & Gas Lea	se No.	
(DO NOT USE THIS FOR DIFFERENT RESERVO)	RM FOR PROPOSA	ALS TO DRILL		R PLUG		7. Lease J. G. O'B	Name or Unit rien	Agreeme	ent Name
PROPOSALS) 1. Type of Well: Oi	l Well 🔲 Ga	s Well 🔲 (Other Lease Salt	water I	Disposal Well	8. Well N	lumber		
2. Name of Operator	Walter Exploi	ration Inc.		JIIN	2 0 2008	9. OGRII	O Number		
3. Address of Operat		***************************************				1	name or Wild	cat	
6116 N Central Exp	#313 Dallas TX	75206		UUU	-ARTESIA	S. Elkins	Fusselman		
4. Well Location	F .	1080 fee	t from the N	r	line and1	920	foot from the	W	line
Section 31					Range 29E				County
		11. Elevation 4009.4 GR	(Show whether	r DR, R	PKB, RT, GR, etc.,)			(A) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
Pit or Below-grade Tank			6 6 6.						
Pit typeDe Pit Liner Thickness:	pun to Groundwat mil		le Tank: Volume			nance from nea construction Ma		ter	_
					ure of Notice,				
				1		•			
NO I PERFORM REMEDIA	ICE OF INT AL WORK X		IO: Abandon 🔲		SUB REMEDIAL WOR		T REPOF		ASING 🗌
TEMPORARILY ABA	NDON 🗌	CHANGE PL	ANS 🗌	i	COMMENCE DRI	LLING OPN			
PULL OR ALTER CA	SING	MULTIPLE (COMPL	(CASING/CEMEN	T JOB			
OTHER: Plug back w	-			[OTHER: File for	·			
13. Describe prop of starting and or recompletion	y proposed wor				rtinent details, and Completions: At				
Start work July 15 ^t	h								
1 POOH w/oversh		nd tubing							
2 RIH w/tbg and cr						_			
3 Squeeze 280 sxs 25 sxs.)	of cement. (enough cm	t to fill $5 \frac{1}{2}$ "	casing	g from retainer	: @ 3558'	to bottom p	perf@6	5784' plus
4 Set CIBP 20' abo	ove DV tool a	at 3352' wi	th 25 sx of cn	nt on t	on of CIBP (se	ee attache	d proposed	plughac	:k
wellbore diagram)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				op or orbit (o		a proposea	rugoue	
5 File for recomple	-	-		ter int	o San Andres 2	zone by fil	ling C-108.		
6 Currently working	ig on C-108 A	Application	•						
				,	1 11 11 6 -				
I hereby certify that the info been/will be constructed or									le tank has
SIGNATURE		1	TITL	EE	ngineer		DAT	 E_6-18-0	8
Type or print name	J. Brian Walte	er	E-mail ad	dress:	brian@walterx	.com Te	elephone No.	 214 369 4	1564
For State Use Only	PELII						_		
APPROVED BY:	LENI L(if any):		TITL	E			DA	<u>un 25</u>	2008

J. G. O'Brien #3 1980' FNL 1830' FWL Unit F Sec 31 T 7-S R 29-E Proposed Welbore Diagram for plug-back of well by cementing fish in place Not to Scale

Hole Diagram		Depth	Comments
		0	KB = 15.5' GL = 4009' KB=4024.5'
		0	17 1/2" hole
		386	13 3/8''' w/520 sx: cirl 125 sx. To sur.
<i> </i>		386	12 1/4" hole
<i> </i>		•••	12 11 11010
<i> </i>			
		2741	9" 5/8" w/1750 sx: cirl 668 sx To sur.
	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	2741	
//////////////////////////////////////		2/41	8 3/4" Hole
//////////////////////////////////////			T 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		2780	Top of Cmt 2nd stage of 5 1/2"
		3352	CIBP w/25 sx cmt
		20=0	DV Tool per bond log cmt 2nd stage w/400
/////////XI		3372	sx TOC 2780' per bond log
//////////////////////////////////////			
		3558	cmt retainer squeeze with 280 sx
		3578	Top of overshot and pack off tool
		3580	Top of 2 3/8" fish: fished for 6 days
		0000	susuccessflully
		3871	2 3/8" TBG stuck 100% per free point
		5730	Top of Cmt 1st stage of 5 1/2" per bond log
			Top of office 1st stage of 5 m2 per bolid log
//////////////////////////////////////		6725	
			Baker Mdl R Packer 2 3/8" plastic lined tbg.
		6762	top perf
///////X\		6784	bottom perf
		6790	Cmt Retainer squeeze w/43 sx
			-
//////////////////////////////////////		6794	top perf
		6797	bottom perf
		6800	CIBP
		0000	J.2.
		6804	ton norf
			top perf
		6810	bottom perf
		6825	PBTD
//////////////////////////////////////		6872	5 1/2" casing cmt 1st stage 315 sx to 5730'
			per bond log
/////////////////////////////////////		6,873	TD



Obnen #3 Wellbore5-2008 xls 1 6/18/2008 1 43 PM