

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		5. Lease Serial No NMLC0067132	
2. Name of Operator Murchison Oil & Gas, Inc.		6. If Indian, Allottee or Tribe Name N/A	
3. Address 1100 MIRA VISTA BLVD PLANO, TX. 75093-4698		7. Unit or CA Agreement Name and No N/A	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2310' FSL & 660' FEL, UNIT I At surface At top prod interval reported below At total depth		8. Lease Name and Well No MUSTANG FED COM #2	
14. Date Spudded 04/10/2008		9. AFI Well No. 30-015-36025	
15. Date T.D. Reached 05/20/2008		10. Field and Pool or Exploratory TURKEY TRACK NORTH MORROW	
16. Date Completed 06/30/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T, R., M., on Block and Survey or Area SEC. 21, T18S, R29E	
17. Elevations (DF, RKB, RT, GL)* 3471' GL 3488' RKB		12. County or Parish EDDY	
18. Total Depth: MD 11,528' TVD		13. State NM	
19. Plug Back T.D. MD 11,280' TVD		20. Depth Bridge Plug Set: MD 11,280' TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUTRON & DENSITY, GR, LATEROLOG		22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

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Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48 #/FT	SURF	305'		800 SXS "C"		SURFACE	
12-1/4"	9-5/8"	40 #/FT	SURF	3,038'		1100 SXS "C"		SURFACE	
8-3/4"	5-1/2"	17 #/FT	SURF	11,528'		1530 SXS "H"		2832'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,964'	10,964'						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) MORROW	11,078	11,182	11,078 - 11,182'	3/8	143	PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/26/08	6/26/08	9	→	9	989	0			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	2000	0	→	24	2639	0		Connecting to pipeline for sales	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Morrow "E"	11311	11382	SAND		
MORROW "C"	11202	11310	SAND		
MORROW "A"	11050	11201	SAND		
ATOKA	10490	10664	SAND		
STRAWN	10145	10489	LIMESTONE		
WOLFCAMP	8680	9705	LIMESTONE		
SAN ANDRES	2883	6668	SAND		

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

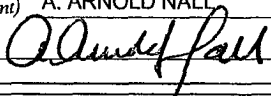
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) A. ARNOLD NALL

Title VP OPERATIONS

Signature



Date 06/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

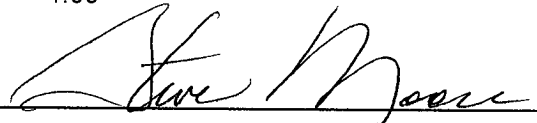
(Form 3160-4, page 2)

OPERATOR Murchison Oil & Gas, Inc
WELL/LEASE Mustang Fed. Com. #2
COUNTY Eddy RIG 510

STATE OF NEW MEXICO
DEVIATION REPORT

281	2.25	6,746	1.00	11,528	1.00
545	2.25	6,871	1.30		
797	3.25	6,999	1.50		
1,032	2.00	7,251	1.50		
1,254	1.00	7,378	1.60		
1,476	1.00	7,442	1.40		
1,949	1.75	7,569	1.20		
2,139	1.25	7,671	1.00		
2,392	1.50	7,841	1.40		
2,580	2.00	7,945	1.00		
2,769	1.75	8,173	0.20		
3,129	1.00	8,251	0.50		
3,761	0.30	8,355	0.10		
3,919	0.10	8,418	0.20		
4,128	1.00	8,515	0.40		
4,272	0.40	8,643	0.80		
4,422	0.50	8,769	1.00		
4,550	0.30	8,927	0.80		
4,738	0.20	9,053	1.10		
4,856	0.75	9,117	1.30		
4,959	0.60	9,243	0.30		
5,154	0.10	9,305	1.00		
5,217	0.60	9,433	1.60		
5,312	0.70	9,558	1.80		
5,518	0.50	9,619	1.10		
5,649	0.40	9,747	1.60		
5,723	1.40	9,998	1.50		
5,805	2.00	10,061	0.90		
5,915	1.00	10,208	0.50		
5,994	0.50	10,336	0.20		
6,079	0.80	10,500	0.40		
6,209	1.10	10,619	0.50		
6,397	1.90	10,741	0.80		
6,406	2.25	10,869	0.80		
6,553	1.00	10,934	1.00		
6,658	1.00	11,291	1.00		

BY:

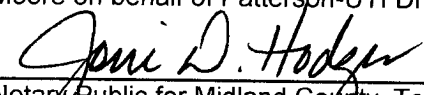


STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.

May 27th, 2008, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

