

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 26 2008
OCD-ARTESIA

Form C-105
Revised June 10, 2003

Well API No.	30-015-36197
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Cotton Draw
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No. 111
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Cotton Draw Brushy
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260	

4. Well Location Unit Letter C 660 feet from the North line and 1980 feet from the West line Section 36 Township 24S Range 31E NMPM EDDY County New Mexico	10. Date Spudded 4/27/2008	11. Date T.D. Reached 5/22/2008	12. Date Completed 6/17/2008	13. Elevations (DR, RKB, RT, GL)* 3517' KB	14. Elev. Casinghead
15. Total Depth: MD 9740'	16. Plug Back T.D.: 9660'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 8174-8303' Delaware					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run: CBL THREE DET/LITH/DENS/COMP/NEUTRON/GR;EXP/ARRAY/IND/TOOL/MICRO/CFL/GR;COMB/MAG/RES/TOOL					22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	735'	17 1/2"	700 SX	
8 5/8"	32#	4372'	11"	1115 sx	TOC @ 2478'
5 1/2"	17#	9735'	7 7/8"	1500 sx	

24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
26 Perforation record (interval, size, and number) 8300-03' @ 2 spf (6 shots) 8224-28' @ 2 spf (8 shots) 8174-80' @ 2 spf (12 shots)			27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 8174-8303' Amount and Kind Material Used Acidize w/2K g 7 1/2% acid. FL w/206 bbls trtd wtr Frac 67K g Spectra Star 2500 w/ 3K# mesh sd, 105K# 20/40 wht sd & 18K# 16/30 Siberprop. Flush w/ 188 bbsl10# Linear Gel.		

28 PRODUCTION							
Date First Production 6/17/2008	Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. Or Shut-In) Producing	
Date of Test 6/18/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 176	Gas - MCF 200	Water - Bbl 251	Gas - Oil Ratio
Flowing Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 176	Gas - MCF 200	Water - Bbl 251	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Printed Name Judy A. Barnett Title Regulatory Analyst DATE 6/25/2008
E-mail Address: Judith.Barnett@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR Devon Energy
WELL/LEASE Cotton Draw Unit #111
COUNTY Eddy

RIG 493

STATE OF NEW MEXICO
DEVIATION REPORT

229	0 25
476	1.00
650	2.25
735	2.25
1,031	1.50
1,284	2.00
1,496	1.75
1,855	1.75
2,099	1.75
2,650	1.75
2,967	2.00
3,178	2 00
3,433	2 25
3,687	2.50
3,941	0.75
4,167	1.00
4,372	1.00
4,537	1.75
4,791	1 00
5,299	0 75
5,850	0 75
6,315	1.75
6,570	1.75
7,216	1.00
7,502	1.00
7,756	0.75
8,264	1.00
8,698	1.50
8,972	1.50
9,256	2.50
9,478	2.25
9,693	1.75
9,735	1.75

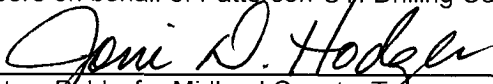
BY: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTL Drilling Company LLC

June 5th, 2008 , by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

