Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Fee Lease - 5 copies District I

1625 N French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 S

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUN 2 6 2008 OCD-ARTECIA

		Form C-105
_	Revised Ju	ne 10, 2003

11071000 00110 10, 2000	
Well API No.	
30-015-36197	
5. Indicate Type of Lease ☑ STATE ☐ FEE	•
State Oil & gas Lease No.	

District IV 1220 S St Francis Dr , San	ta Fe, NM 8	37505	Sa	nta F	e, NM 8	87505		OC.	D-ART	EC	I 🗚 Sta	ate Oil	& gas Le	ase No	о.	
WELL COMPLE			APLETION	V RE	PORT A	ND LO	G		0 50 5 8	B0_9	<u>ii (175</u> /	10 m 10 m				¥
1a Type of Well:											7.	Lease	Name ar	nd Uni	t Agreement N	lame
☑ Oil Well	Па	as Well	Dry 🔲	Other	·						ļ				•	
b. Type of Completio New We	ո։ 📜	Work Over	Deepen	_]]Plug Back	c □ Dii	ff. Resv	,, [Other					Cotto	on Draw 🦯	1 .
Name of Operator		TOTAL OTC.				<u>`</u>			<u> </u>		8.	Well N	lo.			1 ~
		DEVON E	NERGY PRO	ODUC	TION CO	MPANY,	LP								111	
Address of Opera	tor	20 NODT	H BROADW	IAV 1	OKC OK 3	72402 02					9.		ame or V		HAW B	ush
4. Well Location		20 NOK1	H BRUADW	/A1, (JAC OK 1	3 102-02	.60						OXO	n⊃d̄	your W	W- WIL
Unit Letter	С	660	feet fror	m the	North	<u>h .</u> line :	and	198	feet f	rom tl	he	West	line	е		
Section	36		Townsh	nip	248	Range		31E	NMPM	ı	EDDY	С	ounty	New	Mexico	
10. Date Spudded	11.	Date T.D. F	Reached	12. [Date Comp	leted	13. Ele	vations	(DR, RKE	RT,	GL)*	14. E	lev. Casi	nghea	ıd	
4/27/2008		5/22/20	008		6/17/200	8			3517' KB							
15. Total Depth: M) 16.	Plug Back	T.D.:	17. If	Multiple Cor	mpl. How	Many	18. Into	ervals		Rotary	Tools		Cabl	e Tools	
9740'		9660		Zones		,		Drilled	BY		1	Х		1		
19. Producing Interv 8174-8303' Delawar		this complet	ion - Top, B	ottom	, Name							2	0. Was [Direction	onal Survey M Yes	ade
21. Type Electric a	nd Other												2. Was V	Vell C	ored	
THREE DET/LITH/D	ENS/CO	MP/NEUTRO			NG RECO						S/TOOL	<u> </u>			No .	
Casing Size	- T	Weight		UA3		pth Set	JOIL all		Hole Size	311)	T Ce	ementin	g Record	1	Amount	
13 3/8"			B#			735'		·	17 1/2"		700 SX				74110411	T dilod
8 5/8"			2#			1372'			11"	1115 sx TOC @			2478'			
5 / 1/2"			7#		9	9735'			7 7/8"			1500 sx				
,																
24	1/2		D-44	Line	Record	`		0		25			Tubin			73
Size	top		Bottom		Sacks (Jement		Screen		Siz			Depth	Set	Packe	r-Set
26 Perforation record (ntonyal sia	zo, and numbe	<u>r)</u>					27 Ac	id, Shot,	Eract	2 7/		20110070	달구스		
20 Ferioration record (300-03' @ 2		ts)					nterval	1	ure, our				Material Use	1
		3224-28' @ 2						817	4-8303'	Ac	idize w	/2K g 7	1/2% ac	id. FL	w/206 bbls	rtd wtr
İ	8	174-80'@	2 spf (12 sh	ots)					·	Frac 67K g Spectra Star 2500 w/ 3K# mesh sd, 105					sd, 105K#	
Į														0 Sibe	erprop. Flusi	า w/ 188
										bb	sl10# L	inear C	el.			
28				P	RODUCT	ION				-						
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In)																
	6/17/2008 Pumping of Test Hours Tested Choke Size Prod'n For Test Oil - BbL										Producing					
Date of Test Hours	Tested	Choke S	ize i	Prod'r	For Test	Oil -	Bpr		Gas - MCF	-	IWa	ater - Bb	I	ľ	Gas - Oil Ratio	
6/18/2008 Flowing Tubing Pres	24	asing Pressur	e Calculate	Period	i Oil -	DH	176			00	ater - Bbl		251		Pl (Corr).	
Flowing Tubing Pres	٠ ١	asing Fressur			0"-			Gas - M		VVE			Oli Gra	vity - Ai	PI (Corr).	
29. Disposition of Ga	s (Sold.	used for fue	Hour Rat			176		l	200		25		Witnesse	d Bv		
20. 1.0000.00.00.00.00	(, 10.1100, 010	Sol	ld								•••••••	u Dy		
30. List Attachments																
31. I hereby certify the	at the in	formation sh	own on both	sides	s of this for	rm as tru	e and c	omplete	to the be	st of i	my know	/ledge	and belie	f		
Printed																
SIGNATURE Judy A. Barnett Title Regulatory Analyst DATE 6/25/2008																
7	7	Judeb Ba	mott@d									<u> </u>				
E-mail Address:		Judith.Ba	mencarr	r.COL	<u>11</u>											

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Ojo Alamo T. Penn " . Kirtland-Fruitland T. Penn " . Pictured Cliffs T. Penn " . Cliff House T. Leadvil . Menefee T. Madiso . Point Lookout T. Elbert . Mancos T. McCrar . Gallup T. Ignacio Base Greenhorn T. Granite . Dakota T Morrison T Todilto T.	C" D" lle on cken o Otzte
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OPERATOR WELL/LEASE COUNTY

Devon Energy

Cotton Draw Unit #111

Eddy

RIG 493

STATE OF NEW MEXICO **DEVIATION REPORT**

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229	0 25
476 650	1.00 2.25
650 735	2.25
1,031	1.50
1,284	2.00
1,496	1.75
1,855	1.75
2,099	1.75
2,650	1.75
2,967	2.00
3,178	2 00
3,433	2 25
3,687	2.50
3,941	0.75
4,167	1.00
4,372	1.00
4,537	1.75
4,791	1 00
5,299	0 75
5,850	0 75
6,315	1.75
6,570	1.75
7,216	1.00
7,502	1.00
7,756	0.75
8,264	1.00
8,698	1.50
8,972	1.50
9,256	2.50
9,478	2.25
9,693	1.75
9,735	1.75

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on

Moore on behalf of Patterson-UTI Drilling Company LLC

Notary Public for Midland County, Tekas My Commission Expires: 4/11/11

June 5th, 2008 , by Steve



JONI D. HODGES Notary Public STATE OF TEXAS My Commission Expires 04/11/2011