

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I&E - CFO

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FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Inactive						5. Lease Serial No. NM-104647					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other <u>Re-Entry</u>						6. If Indian, Allottee or Tribe Name					
2. Name of Operator OXY USA Inc.						7. Unit or CA Agreement Name and No.					
3. Address P.O. Box 50250 Midland, TX 79710				3a. Phone No. (include area code) 16696 432-685-5717		8. Lease Name and Well No. Kimball 6 Federal #1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 720 FNL 790 FWL NWNW(D) At top prod. interval reported below At total depth						9. API Well No. 30-015-10746					
14. Date Spudded 11/24/05						15. Date T.D. Reached 2/12/06		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory Wildcat	
										11. Sec., T., R., M., or Block and Survey or Area Sec 6 T22S R25E	
18. Total Depth: MD TVD *10900'						19. Plug Back T.D.: MD TVD 3990'		20. Depth Bridge Plug Set: MD TVD 3990'		12. County or Parish Eddy	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		13. State NM		17. Elevations (DF, RKB, RT, GL)* 3741'	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	48	0	312'	---	250sx		Surf-Circ	---		
12-1/4"	8-5/8"	24-32	0	2505'	---	1795sx		Surf-Circ	---		
7-7/8"	7"	26	0	8846'	---	1005sx		7998'-CBL	---		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A)											
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
7930-7921'		110sx cmt									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→						JUN 24 2008		
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE 2008 JUN 17 PM 3:32 RECEIVED				Capitan Reef	1015'
				Delaware	2505'
				Bone Springs	4667'
				Wolfcamp	7198'
				Cisco	8007'

32. Additional remarks (include plugging procedure):

Well re-entered in 1974 & drilled to *10900' & P&A'd. Latigo re-entered to complete as a Devonian SWD, encountered hole problems when running the 7" casing and only drilled to 8942', 7" csg set @ 8846', a CIBP set @ 3990', RD 2/23/06 to evaluate options.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 6/3/08