

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

MAY 16 2008

2. Name of Operator
BURNETT OIL CO., INC.

OCD-ARTESIA

3a. Address: 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT L, 2430' FSL, 350' FWL, SEC 13, T17S, R30E- SURF

UNIT #1 336' FSL, 359' FWL, SEC 13, T17S, R30E- BHL

5. Lease Serial No.

NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

STEVENS A #16H

9. API Well No.

30-015-36146

10. Field and Pool, or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/25-29/2008 Notify BLM/Jim Amos to start location. Build location, line pits, drill rat & mouse hole. set 90' of 16" conductor pipe. MIRU United Rig #5. Notified BLM's Richard Carassco on 2/29/2008 about estimated spud time. Spud well @ 8:00 AM, 3/01/08, lost returns @ 369'. Drill to 421' with no returns, set 10 jts 10-3/4" 32.75# H40 ST&C casing @ 421'. w/notched collar on btm, insert collar on first joint. Used total 6 centralizers with btm three collars thread locked. Howco cement w/150 sx Thixotropic mix and 640 sx CI "C" w/2% CaCl. Bump plug @ 9:00 PM 3/01/08. Cement did not curcluate. BLM's Richard Carassco on location for cementing. Run temperature survey, TOC @ 328'. 3/02/2008 Run 1", tag cmt @ 174', pump 50 sx CI C cmt plug w/ 3% CaCl & WOC. Tag w/1" @ 174', pump 100 Sks CI C CMT, WOC. Tag TOC @ 48'. Set 24 Sk CI C cmt. **Had Cmt to pit. NU wellhead, ..** NU hydri. Mann test to 2000# as required - Held ok. 3/03/2008 Back to drilling new formation. HIT AIR POCKET @ 610'. Install longer flowline, drill @ slower pump rate from 610' to 640'. Drill from 640' to 950'. with well kicking. Lost returns @ 950', NO MORE WELL KICKING. Drill from 950' TO 1250' without returns. Had water flow from 1250 to 1464' (approx 70 BPH.) Had water flow to 3918' (approx 60 BPH.) Drill to 4384' w/no water flow. 3/08/2008 RU Howco @ 4381', run DLL, Micro-Guard, DSN, SGR, SD & . BSAT logs. Finish horizontal drill to 6614' MD. 3/15/2008 Run 149 jts (6614') 7" 23# J55 R3 LT&C & BT&C casing, DVT @ 2636'. Top 75 jts. have external RYT-WRAP coating. Howco pump 600 sks Super H Cmt mix, **circ to surface**. Open DVT, pump 2nd stage of 1200 sks Lite C w/2% CaCl2, tail w/200 sks CI C w/2% CaCl2. **Cement to surface. Release rig 6:00 PM 3/15/2008..**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A Jacoby

Date

5/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD