

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 26 2008
OCD-ARTESIA

Form C-105
Revised June 10, 2003

Well API No.	30-015-36197
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other	Cotton Draw
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well No. 111
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260	9. Pool name or Wildcat Cotton Draw Brushy Canyon

4. Well Location Unit Letter C 660 feet from the North line and 1980 feet from the West line Section 36 Township 24S Range 31E NMPM EDDY County New Mexico	10. Date Spudded 4/27/2008	11. Date T.D. Reached 5/22/2008	12. Date Completed 6/17/2008	13. Elevations (DR, RKB, RT, GL)* 3517' KB	14. Elev. Casinghead
15. Total Depth: MD 9740'	16. Plug Back T.D.: 9660'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 8174-8303' Delaware					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run: CBL THREE DET/LITH/DENS/COMP/NEUTRON/GR;EXP/ARRAY/IND/TOOL/MICRO/CFL/GR;COMB/MAG/RES/TOOL					22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	735'	17 1/2"	700 SX	
8 5/8"	32#	4372'	11"	1115 sx	TOC @ 2478'
5 1/2"	17#	9735'	7 7/8"	1500 sx	

24 Liner Record Size top Bottom Sacks Cement Screen	25 Tubing Record Size Depth Set Packer Set
	2 7/8"
26. Perforation record (interval, size, and number) 8300-03' @ 2 spf (6 shots) 8224-28' @ 2 spf (8 shots) 8174-80' @ 2 spf (12 shots)	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 8174-8303' Acidize w/2K g 7 1/2% acid. FL w/206 bbls trtd wtr Frac 67K g Spectra Star 2500 w/ 3K# mesh sd, 105K# 20/40 wht sd & 18K# 16/30 Siberprop. Flush w/ 188 bbls 10# Linear Gel.

28 PRODUCTION							
Date First Production 6/17/2008		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 6/18/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 176	Gas - MCF 200	Water - Bbl 251	Gas - Oil Ratio
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 176	Gas - MCF 200	Water - Bbl 251	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Judy A. Barnett Printed Name Judy A. Barnett Title Regulatory Analyst DATE 6/25/2008

E-mail Address: Judith.Barnett@dmn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

No. 3, from to.....
No. 4, from to.....

No. 1, from to

No. 2, from to

No. 3, from to

feet.....

feet.....

feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR Devon Energy
WELL/LEASE Cotton Draw Unit #111
COUNTY Eddy RIG 493

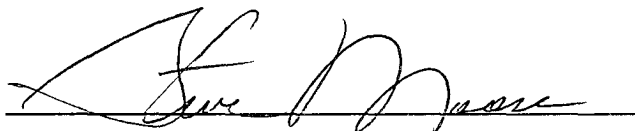
STATE OF NEW MEXICO
DEVIATION REPORT

229	0.25
476	1 00
650	2.25
735	2.25
1,031	1.50
1,284	2.00
1,496	1.75
1,855	1.75
2,099	1.75
2,650	1.75
2,967	2.00
3,178	2.00
3,433	2 25
3,687	2.50
3,941	0.75
4,167	1 00
4,372	1.00
4,537	1.75
4,791	1.00
5,299	0.75
5,850	0 75
6,315	1.75
6,570	1.75
7,216	1.00
7,502	1 00
7,756	0.75
8,264	1.00
8,698	1.50
8,972	1 50
9,256	2.50
9,478	2.25
9,693	1.75
9,735	1 75

STATE OF TEXAS

COUNTY OF MIDLAND

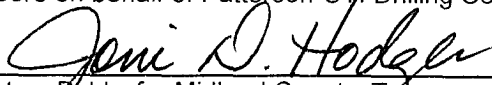
BY



The foregoing instrument was acknowledged before me on

June 5th, 2008 , by Steve

Moore on behalf of Patterson-UTI Drilling Company LLC.


Notary Public for Midland County, Texas
My Commission Expires. 4/11/11

