

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instruction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NMNM-101107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Seahawks Federal #1

9. API WELL NO.

30-005-64016

10. FIELD AND POOL, OR WILDCAT

Round Tank; San Andres11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 19 T15S R29E**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650 FSL & 2310 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Chaves13. STATE
NM15. DATE SPUDDED
4/25/200816. DATE T.D. REACHED
5/24/200817. DATE COMPL. (Ready to prod.)
6/16/200818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3,756' RKB19. ELEV. CASING HEAD
3,738'20. TOTAL DEPTH, MD & TVD
9,350'21. PLUG, BACK T.D., MD & TVD
3,820'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2,941-3,228' Round Tank; San Andres25. WAS DIRECTIONAL
SURVEY MADE**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	192	17 1/2	720sx	None
8 5/8, J-55	32	1,828	12 1/4	645sx	None
5 1/2, L-80	17	3,820	7 7/8	642sx	None

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3252'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2,941-3,228', .42, 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,941-3,228'	See 3160-5 for details

33. PRODUCTION

DATE FIRST PRODUCTION 6/22/2008		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/30/2008	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF.	WATER-BBL. 146	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF.	WATER - BBL. 146	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

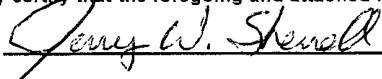
Waiting on Pipeline Connection

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Production Clerk

DATE

7/02/08

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DPTH	TRUE VERT DPTH
Round Tank; San Andres	2941	3228		Yates	787	
				Seven Rivers	1020	
				Queen	1512	
				Grayburg	1906	
				San Andres	2206	
				Glorietta	3779	
				Tubb	5021	
				Abo	5730	
				Wolfcamp	6963	
				Cisco	7946	
				Canyon	8538	
				Strawn	9035	