ř	Substant 3 Copies To Appropriate District Office		New Me		Form C-103	
	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		ral Resources	May 27, 2004 WELL API NO.	
	District II	OH COMCEDI	U A TELONT	DIMEION	30 015 02541	
	1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE X	
	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
	87505					
	(DO NOT USE THIS FORM FOR PROPO	Y NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A E "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  7. Lease Name or Unit Agreement Name Artesia Unit				
	PROPOSALS.)  1. Type of Well: Oil Well X		,		8. Well Number 46	
r	2. Name of Operator				9. OGRID Number 184860	
	Melrose Operating Company ,      -7 2008					
	3. Address of Operator	X 79702 OCD-ARTESIA			10 Pool name or Wildcat	
L					Artesia.: Queen-Grayburg-SA	
	4. Well Location					
	Unit LetterF_:_2310feet from theNorth line and2267'feet from theWest line					
22	Section 3 Township 18S Range 28E NMPM Eddy County					
N 1897 X 3	11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR					
	Pit or Below-grade Tank Application □ or Closure □					
]	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Į	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		NTENTION TO:			SEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				<del></del>	
	FEMPORARILY ABANDON			<del></del>		
	FULL OR ALTER CASING	IVIOL I IPLE COIVIPL	Ш	CASING/CEMENT	JOB	
	OTHER:			OTHER: MIT T	est	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	6-12-08: I & W performed MIT test on casing. Pressured up to 500 psi, held for 30 minutes. Richard Inge with Oil Conservation Division was present for test. Copy of chart from OCD website attached. Well has been returned to injection upon approval of request for pressure increase authority dated June 30, 2008.					
I	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit  or an (attached) alternative OCD-approved plan					
S	IGNATURE MINUTE	Tulshis	TITLE	Regulatory Agent_	DATE7-3-08	
	Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381  For State Use Only					
4	APPROVED BY: <u>Ruth(20)</u> Conditions of Approval (if any):	NGE	TITLE_C	Compliances (	TATE 7/9/08	