

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

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## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

JUL 10 2008

2. Name of Operator  
BURNETT OIL CO., INC.

OCD-ARTESIA

3a. Address  
801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)  
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT K, 2050' FSL, 2000' FWL, SEC 13, T17S, R30E

5. Lease Serial No.

NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

STEVENS A # 08

9. API Well No.

30-015-20211 S2

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State

Eddy County, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/27/2007 Notify BLM to start P&A work on this well. 8/28/2007 MIRU. SOH w/rods. Only partial 5/8" rod recovery. 8/29-30/2007 Fishing to recover rods. 9/4-9/2007 Continue fishing for rods & pump. Rcvd oral approval from BLM's Fred Wright 9/9 to leave the pump in the hole with CIBP @ 2678' & 50 sks cement on top. GIH w/1-1/2" tbg, found fill @ 2675', clean out to 2707'. 9/10/2007 RIH w/CIBP, set @ 2678', spot cement. Left 75' cement on top of CIBP. Perforate four(4) holes @ 1258'. GIH & set cmt retainer @ 1142', pump into perms w/7 bbls CI C cement, left 50' cmt on top of retainer. Pull two (2) joints & circ 2-7/8" tbg clean. POOH. 9/11/2007 Perf 2-7/8" @ 520', pump 30 sks joints & circ 2-7/8" tbg clean. POOH. 9/11/2007 Perf 2-7/8" @ 520', pump 30 sks Class C cmt plug- WOC. Tag cement @ 350'. Perf @ 100', pump 80 bbls water- unable to circulate. Rcvd permission From BLM's Fred Wright to pump cement plugs down 2-7/8", 4-1/2" and 7". Pump 25 sk thixo plug down 2-7/8" @ 540# @ 1 BPM. Pump 35 sk plug down 4-1/2" @ 94# @ 1 BPM. Pump 40 sk plug down 7" @ 94 PSI @ 1 BPM. Wait two(2) hours. No cmt to surface, Pump 25 sk plug @ 80 PSI @ 1/2 BPM, no cmt to surface. 9/12 Pump 25 sks thixo down 2-7/8" @ 84 PSI @ 1 BPM- had cement to surface. Pump 35 sks thixo down 4-1/2" @ 1 BPM 0 PSI- no cmt to surface.

## SEE PAGE TWO (2) FOR BALANCE OF PLUGGING ACTIVITY.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Marka Jacoby

Date

6/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUL 10 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

Accepted for record  
NMOCD