Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

, , , , ,	
1	FORM APPROVED OM B No. 1004-0137
	Expires March 31, 200

BUREAU OF LAND MANAGEMENT	5 Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM 05912
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No NMNM 71016X
Type of Well ☐ ☐ Gas Well ☐ ☐ Other	8 Well Name and No.
Name of Operator BEPCO, L. P.	Poker Lake Unit #274 9 API Well No
a Address 3b Phone No (include area code) P. O. Box 2760 Midland, TX 79702 432-683-2277	30-015-35138 10 Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Nash Draw (Delaware, BS, Avalon Sd)
SWSE, UL O, 360' FSL, 2310' FEL, Sec 12, T24S, R29E, MER NMP Lat N32.225806, Lon W103.936972	Eddy Co., NM
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	TON
✓ Notice of Intent ✓ Alter Casing Fracture Treat Reclar Subsequent Report Casing Repair New Construction Recon Change Plans Plug and Abandon Tempor	
Final Abandonment Notice Convert to Injection Plug Back Water	Disposal
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, include determined that the site is ready for final inspection.) BEPCO, L. P. wishes to amend the APD approved 8/19/07 to reflect a new production casis the wellbore because of hole conditions. A string of 4-1/2", 11.6#, HCP110 casing will be a production casing design will be as follows:	ing design due to an intermediate casing being added to
OH Size Size Wt Grade Cpl Setting Depth Safety Factor Collapse S 6-1/8" 4-1/2" 11.6 HCP110 LTC 9200' 2.00	afety Factor Burst Safety Factor Tension Wt (ppg) 2.04 2.61 9 0
The approved cement design will be amended as follows using 50% excess with 500' tie ba	ck. Volume to be verified by wireline log.
V 1	ft3/sx 2.64 2.28
Top of cement will be verified by temperature survey.	
Operator to provide method of	verifying tie-back,
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
C.K. Jenkins Title Assitant Divis	sion Drilling Superintendent
Signature Chlerykon Date 6-11.	APPROVED
THIS SPACE FOR FEDERAL OR STATE OF	FFICE USE
Approved by Title	Date JUN 1 1 2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	WESLEY W. INGRAM
States any false, first tous or fraudulent, statements or representations as to any matter within its jurisdiction	

÷ .; . -