Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N, French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		<i>30.</i> 015 −31353 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 17505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			05agr Boyd 15
1. Type of Well: Oll Well Gas Well Other			8. Well Number
2. Name of Operator Andrewing Campany			9. OGRID Number OBJ42
3. Address of Operator 3300 N A St Bylg 2 Ste 120 M. a land 1x			10. Pool name or Wildcat
4. Well Location Unit Letter : 1980 feet from the N line and Wo feet from the W line			
Section 5 Townsh	nip <u>195</u> Range <u>758</u> NMPM	County &	bly .
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER. All pits have been remediated in	compliance with OCD rules and the		ady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines	S.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE AND TITLE POST MALLET DATE 66.02			
TYPE OR PRINT NAME OF OF E-MAIL: 5 OF ON PHONE: 6569235 For State Use Only M. C.			
APPROVED BY:	TITLE O	Carples	Mr DATE 7/16/00
Conditions of Approval (if any):	1	01	
	3/ 7	- Waren	٥