

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-28759
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-3138-0003
7. Lease Name or Unit Agreement Name Big George State
8. Well Number 3
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Cisco

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator COG Operating LLC	
3. Address of Operator 550 West Texas Ave., Suite 1300, Midland, TX 79701	
4. Well Location Unit Letter J 1650 feet from the South line and 1650 feet from the East line Section: 12 Township 17 South Range 28 East NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Tubing & Volume change** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will change from 2-7/8" to 3-1/2" flush joint plastic coating.
Will increase maximum disposal volume to 10,000 bwpd.
No change in perforations.
No change in packer depth.
No increase in pressure beyond that currently authorized (SWD-611).

Accepted for record
NMOCD

PER RULE 704.A - PRESSURE TEST
MUST BE RUN ANY TIME TUBING IS
PULLED OR THE PACKER IS RESEALED.
CALL THE OCD OFFICE 24 HOURS IN
ADVANCE TO WITNESS THE TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE: Consultant DATE: June 16, 2008

Type or print name: **Brian Wood**
For State Use Only

E-mail address: brian@permitswest.com Telephone No. (505) 4666-8120

APPROVED BY: Brian Wood TITLE: Compliance Officer DATE: 7/18/08
Conditions of Approval (if any):