

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

5. Lease Serial No.

ANMNM-115412

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dos Hermanos 6 Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Golden Lane Morrow

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

770' FNL & 1980' FWL Sec 6 - T21S - R29E Lot 3

JUL 25 2008

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other APD Changes

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC has received an approved APD for the above captioned well. After further review, we ask for the following changes:

Applied for 20" conductor pipe setting depth of 250', MOC requests setting depth of 455'.

MOC requests exemption from a 2M BOPE for the 20" conductor pipe, install 20" diverter system.

Applied for 9 5/8" intermediate casing setting depth of 3500', MOC requests setting depth of 3400'.

MOC requests exception from a 10k BOPE below the 9 5/8" casing, install 5k BOPE.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

NM Young

Title District Manager

Signature

Date 07/11/08

Approved by (Signature)

Name
(Printed/Typed)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

APPROVED

JUL 23 2008

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

Accepted for record - NMOCD

**Dos Hermanos 6 Federal 1
Mewbourne Oil Company
July 22, 2008
Conditions of Approval**

- 1. The 20" is to be defined as surface casing since it is protecting fresh water zones.**
- 2. The revised setting depth of 455' is approved.**
- 3. A variance will be granted for the use of a diverter on the 20" surface casing providing that is set above a 2M annular. This will provide the ability to flow the well to eliminate a small flow, but will also provide the capability for pumping fluids down the wellbore if a large flow is encountered.**
- 4. The change in depth for the 9-5/8" is approved for 3400'.**
- 5. Based on operator supplied information from an offset well, a 5M system is approved below the 9-5/8" casing.**

WWI 072308