

AUG - 4 2008 OCD-ARTESIA

Submit 2 Copies To Appropriate District Office	State of New Mexico	Form C-103 October 25, 2007
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-10085
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE F
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No
1220 S St Francis Dr , Santa Fe, NM 87505		06787
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		West Henshaw Premier Unit
PROPOSALS) 1 Type of Well: ☑ Gas Well ☐ Other		8 Well Number Unit #4
2 Name of Operator		9. OGRID Number
Nordstrand Engineering, Inc.		230757
3. Address of Operator		10. Pool name or Wildcat
3229 D'Amico St., Su 4 Well Location	ite 200, Houston, TX 77019	30599 Henshaw Grayburg
1	feet from the S line and 467 feet from the	W line
	p <u>16S</u> Range <u>30E</u> NMPM County	•
	11. Elevation (Show whether DR, RKB, RT, GR, et	
12. Check Appropriate Box to	Indicate Nature of Notice, Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING D		
TEMPORARILY ABANDON		
PULL OR ALTER CASING [INIOETIFE COMPL GASING/CEME	
OTHER.		ready for OCD inspection after P&A
	compliance with OCD rules and the terms of the Oped and leveled. Cathodic protection holes have bee	
	eter and at least 4' above ground level has been set	
OPED ATOD NAME A FAC	NE NIABATE ASSELLA BURADED. A DI BULIMDED. C	NUARTER/OVARTER LOCATION OR
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
	ED ON THE MARKER'S SURFACE.	
The leastion has been leveled as n	nearly as possible to original ground contour and ha	s been cleared of all junk trash, flow lines and
other production equipment.	learry as possible to original ground contour and ha	is been created of an junk, trash, now thics and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.	or s pit permit and crosure plan. All now files, pre	sauction equipment and junk have been removed
 -	have been removed. Portable bases have been rem	noved (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns	have been addressed as per OCD rules.	
	a abandoned in accordance with 19.15.9.714.B(4)(b	b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		
When all work has been completed ret	turn this form to the appropriate District office to so	chedule an inspection. If more than one
	cation because it does not meet the criteria above, a	
1 M 1	At 1 man Progradont	DATE 07-30-08
SIGNATURE CON STORE	TITLE Presedent	DATE 07-30-08
TYPE OR PRINT NAME COL H	Nordstrand E-MAIL:	neering@comcast.net PHONE: <u>713-520-1</u> 555
For State Use Only		•
APPROVED BY:	Li TITU Cansles St.	DATE 8/4/6V
Conditions of Approval (if any):	OK To Release	1/
	OK To Release	