JUL 29 2008

OCD-ARTESIA

Form 3160-5 (February 2005) OCD-ARTISS AUNITED STATES (February 2005)

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENT			5 Lease Senal No
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM 119271 93475
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No
l Type of Well Oil Well ✓ Gas Well Other			8 Well Name and No
2 Name of Operator BTA Oil Producers			Harroun Ranch Fed, 20702, #1 9 API Well No
3a. Address 3b. Phone No. (include area code)			30-015-33599
104 S. Pecos, Midland, TX 79701 432-682-3753 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10 Field and Pool, or Exploratory Area Harroun Ranch; Delaware, NE96878
UL -O-, Sec. 20, T23S-R29E			11 County or Parish, State
990' FSL & 2310' FEL			Eddy Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE			EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
	Acidize Deepen	Production (Sta	art/Resume) Water Shut-Off
Notice of Intent	Alter Casing Fracture 7	Freat Reclamation	Well Integrity
Subsequent Report	Casing Repair New Con	struction Recomplete	Other Spud, set csg
Final Abandonment Notice	Change Plans Plug and		bandon
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/07/08 Spud 5:30 p.m. 3/10/08 13-3/8" 54.5# J55 STC C @449' w/1070 sx (200 sx Thixotropic w/ 2% CaCl2 and 100#/sx Cal Seal followed by 475 sx Pemium Plus w/ 2% CaCl2 14.8 ppg/1.33 cu ft/sx – TOC by temp survey 82'; Top JOB #1 via 1" 300 sx Premium Plus w/ 2% CaCl2; Top job #2 via 1" 62 sx Premium Plus w/ 2% CaCl2; Top Job #3 33 sx Premium Plus w/ 2% CaCl2 - circ.) 3/18/08 8-5/8" 32# J55 STC C @ 2886' w/925 sx (725 sx Interfill C 11.9 ppg/2.47 cu ft/sx followed by 200 sx Premium Plus 14.8 ppg/1.33 cu ft/sx)- cmt circ. Test to 1500 psi for 30 min - okay. 5-1/2" 17# J55 LTC C @ 6900' w/870 sx (450 sx Interfill C 11.9 ppg/2.47 cu ft/sx followed by 420 sx 13.2 ppg/1.65 cu ft/sx). TOC by temp survey 2884' 3/28/08 Release rig. Completion pending.			
14 Thereby certify that the fores	going is true and correct		
Name (Printed/Typed) Pam Inskeep	\wedge	Title Regulatory Administr	rator
Signature - J. M.	JIMKERIA	Date	04/p2/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USECCEPTED FOR RECOR			山紀CCEPTED FOR RECORD
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.			JUL 2 6 2008
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			to make to any department of agency of the United
(Instructions on page 2)			CARLSBAD FIELD OFFICE