Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District & 30-015-36315 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Tombstone BMB State PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Pierce Crossing; Bone Spring, East 4. Well Location Unit Letter 660 feet from the 330 D North line and feet from the West line 12 Township 25S **NMPM** Section Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** \Box COMMENCE DRILLING OPNS.□ PLUG AND ABANDON ☐ PULL OR ALTER CASING П MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/9/08 - Reached TD 9200' at 8:00 AM. 7/11/08 - Set 5-1/2" 15.5#, 17# J-55 casing at 9200'. Float collar at 9155'. Cemented stage 1 with 450 sx PVL + 2#/sx D42 + 75#/sx D49 + 0.15#/sx D46 + 0.568#/sx D44 + 0.225#/sx D13 + 0.15#/sx D65 + 0.225#/sx D167 (yld 1.41, wt 13). Cemented stage 2 with 330 sx LiteCrete + 2#/sx D42 + 54.4#/sx D49 + 1#/sx D153 + 17#/sx D178 + 0.2#/sx D46 + 28.6#/sx D124 + 0.2#/sx D167 (vld 3.05, wt 9.95). Tailed in with 100 sx PVL + 75 #/sx D49 + 0.601 #/sx D44 + 0.075 #/sx D13 + 0.15 #/sx D65 + 0.225 #/sx D167 (yld 1.40, wt 13).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed/according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Clina Lucita	_TITLE _Regulatory	y Compliance Supervisor	DATE July 25, 2008
Type or print nameTina Huerta	E-mail address:	tinah@ypcnm.com	Telephone No. <u>575-748-1471</u>
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE	Accounted	DATE for record - NMOCD
Conditions of Approvar (it ally).		Accepted (or record - Majora