Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N. French, Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

30-015-35106 5. Indicate Type Of Lease

WELL API NO.

811 South First, Artesia, NM 87210 District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la Type of Well 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🗌 OTHER_ b. Type of Completion NEW WELL WORK DEEPEN DEEPEN DIFF. OTHER PLUG BACK Seine A 6 Fee 2 Name of Operator 8. Well No. APR 142008 EOG Resources Inc. 1H 3. Address of Operator 9. Pool name or Wildcat OCD-ARTESIA P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; WC, West (Gas) 4 Well Location Unit Letter 8 · 670 Feet From The North Line and **210** ____ Feet From The ___ East Section 6 Township 16S Range 25E NMPM County 11. Date T.D. Reached 10. Date Spudded 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev Casinghead 3/27/08 2/28/08 3/11/08 3518' GR 17. If Multiple Compl. How Many Zones? 18. Intervals 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools Drilled By 8745 M - 4570 V 8665 19 Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4950' - 8650' Wolfcamp 21. Type Electric and Other Logs Run 22 Was Well Cored No 23 CASING RECORD (Report all strings set in well) WEIGHT LB./FT. HOLE SIZE **CASING SIZE** DEPTH SET CEMENTING RECORD AMOUNT PULLED 8-5/8 32 992 12-1/4 700 C; 345 35/65 POZ C 5-1/2 17 8720 7-7/8 1575 50/50 POZ 24. LINER RECORD **TUBING RECORD** TOP SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7870 - 8650, 0.42", 24 hls 4950 - 5725, 0.42", 30 hls 4950 - 8650 Frac w/ 52332 gals 15% HCL acid. 6895 - 7675, 0.42", 30 hls 88746 gals 15 # linear gel, 5920 - 6700, 0.42", 30 hls 765840 1bs sand, 937440 gals water 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 3/27/08 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 4/10/08 24 2125 72 Open Flow Tubing Calculated 24-Casing Pressure Oil - Rbl Gas - MCF Water - Bbl Oil Gravity - API -(Corr) Press. Hour Rate 170 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments C-103, C-104, directional survey 31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Stan Wagner

Title Regulatory Analyst Date

4/11/08

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District I 1625 N French, Hobbs, NM 88240

District II
811 South First, Artesia, NM 87210

OIL CONSERVATION DIVISION

Form C-105 Revised March 25, 1999

Energy, Minerals and Natural Resources

State of New Mexico

WELL API NO. 30-015-35106 Indicate Type Of Lease

1220 South St. Francis Dr. 1000 Rto Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505											STATE FEE 6. State Oil & Gas Lease No.						
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well											7 Lease Name or Unit Agreement Name						
OIL WELL		GAS WELL	x	DRY 🗌	OTHER_					. ′	Lease Hain	ic or omit it,	Sicomo	111 1 (411	N.		
b Type of Completion NEW WORK DEEPEN BACK DIFF OVER OVER DEEPEN BACK OTHER										s	Seine A 6 Fee						
2 Name of Operator EOG Resources Inc. APR 1 4 2008											8 Well No						
EOG Resource 3 Address of Operato		nc.							9 Pool name or Wildcat								
P.O. Box 226	9702	OCD-ARTESIA						Cottonwood Creek; WC, West (Gas)_									
4 Well Location			<u> </u>								<u>occurro</u>	<u>aa creen</u>	- VVC	, 1162	sc (Gas	2	
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2/28/08 3/11/08 15 Total Depth 16 Plug Back T I 8745 M - 4570 V 8665			ck T D	17	Comples?	How	18 Intervals Drilled By			Rotary Tools			Cable Tools				
19 Producing Interval			- Top, F	Bottom, Name	;							20 Was Di	rection	al Surv	ey Made		
4950' - 8650' Wolfcamp												Yes					
21 Type Electric and Other Logs Run										2	22 Was Well Cored					Ì	
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28				1	PRODUC	יחוד	<u></u>				765840	lbs san	1. 93	37440	gals w	water	
Date First Production Production Method (Flowing, gas lift, pumping - Size 3/27/08 Flowing								d type pum	p)		Well Status (Prod or Shut-in) Producing						
Date of Test	<u> </u>			Choke Size Prod'n For			Oıl - Bbl Gas - Mo			MCF	Water - Bbl		Gas - Oıl Ratio				
4/10/08		24		Open Test Per		od 0			2125		72						
Flow Tubing Press	- [alculated 24- our Rate Oil - Bbl.			Gas	Gas - MCF		/ater -	- Bbl Oıl		Gravity - API -(Corr)				
29 Disposition of Gas		Test Witnessed By															
Sold	•	, J. J. ,	,	,													
30 List Attachments																	
		104, directi															
31 I hereby certify t	hat t	he information .	shown (on both sides	s of this form	n is true	e and	complete	to the	best o	f my know	ledge and	belief				
Signature #	 	Wasn			Printed Name	S	stan 1	Wagner		Title	e Regul a	atory An	alys	t _{Date}	4/11,	/08	



April 11, 2008

EOG Resources, Inc. 4000 North Big Spring, Suite 500 Midland, TX 79705 (915) 686-3600

> APR 1 4 2008 OCD-ARTESIA

State of New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, New Mexico 88210

Re: Confidentiality Request Seine A 6 Fee 1H

Enclosed please find logs and completion papers for our Seine A 6 Fee 1H. EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst

432 686 3689