

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35106
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Seine A 6 Fee S	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1H	
2. Name of Operator EOG Resources Inc.		9. Pool name or Wildcat Cottonwood Creek; WC, West (Gas)	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		APR 14 2008 OCD-ARTESIA	
4. Well Location Unit Letter 8 670 Feet From The North Line and 210 Feet From The East Line Section 6 Township 16S Range 25E NMPM Eddy County			
10. Date Spudded 2/28/08	11. Date T.D. Reached 3/11/08	12. Date Compl. (Ready to Prod.) 3/27/08	13. Elevations (DF & RKB, RT, GR, etc.) 3518' GR
14. Elev Casinghead			
15. Total Depth 8745 M - 4570 V	16. Plug Back T.D. 8665	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 4950' - 8650' Wolfcamp		20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	992	12-1/4	700 C; 345 35/65 POZ C	
5-1/2	17	8720	7-7/8	1575 50/50 POZ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 7870 - 8650, 0.42", 24 hls 4950 - 5725, 0.42", 30 hls 6895 - 7675, 0.42", 30 hls 5920 - 6700, 0.42", 30 hls		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4950 - 8650 AMOUNT AND KIND MATERIAL USED Frac w/ 52332 gals 15% HCL acid, 88746 gals 15 # linear gel, 765840 lbs sand, 937440 gals water	
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28. PRODUCTION							
Date First Production 3/27/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 4/10/08	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2125	Water - Bbl. 72	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 170	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
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30. List Attachments C-103, C-104, directional survey	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Stan Wagner	Title Regulatory Analyst	Date 4/11/08
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STATE ☐ FEE ☒

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NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2 Name of Operator

EOG Resources Inc.

APR 14 2008

3 Address of Operator

P.O. Box 2267 Midland, Texas 79702

OCD-ARTESIA

8 Well No

1H

9 Pool name or Wildcat

Cottonwood Creek; WC, West (Gas)

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3518' GR

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15 Total Depth

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16 Plug Back T D

8665

17 If Multiple Compl How Many Zones?

18 Intervals Drilled By

Rotary Tools

X

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

4950' - 8650' Wolfcamp

20 Was Directional Survey Made

Yes

21 Type Electric and Other Logs Run

22 Was Well Cored

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29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

30 List Attachments

C-103, C-104, directional survey

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 4/11/08



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

April 11, 2008

APR 14 2008
OCD-ARTESIA

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Seine A 6 Fee 1H

Enclosed please find logs and completion papers for our Seine A 6 Fee 1H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal line extending to the right.

Stan Wagner
Regulatory Analyst
432 686 3689